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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes O.C.C. Form C-104
Effective 1-1-75

I. OPERATOR
Operator
John H. Hendrix Corporation
Address
525 Midland Tower, Midland, Texas 79701
Person(s) for filing (if not proper line)
Name
Change in Transporter of:
Oil ☐ Gas ☐ Gas ☐ Other (if these explain)
Effective 1/1/77
If change of ownership, name and address of previous owner: John H. Hendrix, 525 Midland Tower, Midland, Texas 79701

II. PRODUCTION FOR LEASE RELEASE
Lease Name
Cossatot H
Well No.
2
Pool Name, including formation
Wantz Granite Wash
Kind of Lease
State, Federal or Fee
Fee
Location
Unit Letter
K
1650 Feet From The
South
Line and
1980 Feet From The
West
Line of Section
13
Township
22-S
Range
37-E
NMPM, Lea
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation
Permian (Eff 9/1/87)
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1589, Tulsa, Oklahoma 74101
If well produces oil or liquids, give location of tanks.
Unit
Sec.
Twp.
Rge.
Is gas actually connected?
When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Some Rekey. ☐ Oil, R. ☐
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Size
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature
Production Clerk
January 18, 1977
OIL CONSERVATION COMMISSION
APPROVED
BY
Orig. Signed By
Jerry Sexton
TITLE
Dist 1, Supv.
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.