

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseded OIL-104-1-65
Effective 1-1-65

I.

NO. OF COPIES RECEIVED	
DATE FILED	
FILE	
U.S. G.S.	
LAND OFFICE	
TRANS. CENTER	
OPERATOR	
PRODUCTION OFFICE	

Operator

John H. Hendrix Corporation

525 Midland Tower, Midland, Texas 79701

(For use by oil and gas producers only)

Oil

Change to Transporter of:

Oil

Oil

Oil and Gas

Oil and Gas

Other (Please explain)

Effective 1/1/77

Address of Operator

John H. Hendrix, 525 Midland Tower, Midland, Texas 79701

II. DESIGNATION OF LEASE

Well No.	2	Pool Name, including Formation	Drinkard	Kind of Lease	State, Federal or Fee	Fee
Location						
Unit Letter	K	1650	Feet From The	South	Line and	1980
Line of Section	13	Township	22-S	Range	37-E	Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil		or Condensate	☒	Address (Give address to which approved copy of this form is to be sent)		
The Permian Corporation				P. O. Box 1183, Houston, Texas 77001		
Name of Authorized Transporter of Gas		or Dry Gas	☒	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company				P. O. Box 1492, El Paso, Texas 79999		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Result
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, R&B, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil's able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James K. Wright
(Signature)

Production Clerk

(Title)

January 18, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19__

BY _____ Orig. Signed by

Jerry Sexton

TITLE _____ Dist 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.