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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name			
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input checked="" type="checkbox"/>			
								OTHER		dual			
2. Name of Operator										8. Farm or Lease Name			
John H. Hendrix										Cossatot H			
3. Address of Operator										9. Well No.			
403 Wall Towers West, Midland, Texas 79701										2			
4. Location of Well										10. Field and Pool, or Wildcat			
										Drinkard			
UNIT LETTER <u>K</u> LOCATED <u>1650</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM										12. County			
THE <u>west</u> LINE OF SEC. <u>13</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM										Lea			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead					
8-12-73		9-1-73		12-6-73		3339' DF							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools			
7487'				dual		—→		rotary					
24. Producing Interval(s), of this completion — Top, Bottom, Name										25. Was Directional Survey Made			
6262-7095' - Drinkard										no			
26. Type Electric and Other Logs Run										27. Was Well Cored			
										no			
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
8 5/8"		24#		1148'		11		450		None			
5 1/2"		17#		7487'		7 7/8"		645		None			
29. LINER RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD			
										SIZE			
										DEPTH SET			
										PACKER SET			
										2 3/8"			
										7040'			
										6205'			
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6296', 6313', 6323', 6333', 6346', 6355', 6369', 6381', 6402', 6433', 6450', 6480', 6652', 6690', 6705', 6721', 6732', 6752', 6768', 6795', 6806', 6825', 6834', 6844', 6864', 6873', 6885', 6897', 6919', 6934', 7018', 7036', 7048', and 7095',										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
										6262-7095'		Acidized w/10,000 gals. 15% LSTNE	
										6262-7095		Fraced w/60,000 gals. gelled crude, 56,000# 20-40 sand and 11,000# 10-20 sand.	
33. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)					
12-6-73		flowing						shut in					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF			
12-7-73		24		34/64"		—→		6		645			
								Water — Bbl.		Gas — Oil Ratio			
								14		107,500			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.			
90		packer		—→		6		645		14			
										Oil Gravity — API (Corr.)			
										40°			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By			
Sold										A. E. Kenyon			
35. List of Attachments													
None - above logs attached w/Wantz Granite Wash completion.													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED		TITLE						DATE					
Marlene N Jones		Production Clerk						12-7-73					