



OFFICE PHONE 684-8861
RESIDENCE PHONE 684-6818

JOHN H. HENDRIX
OIL PRODUCER
408 WALL TOWERS WEST
MIDLAND, TEXAS 79701

Diagrammatic Sketch
Cossatot "H" No. 2

WANTZ GRANITE WASH ZONE

Cement top behind
5 1/2" Production Casing @
2940' by calculations.

Granite Wash Tubing

Case I: If Drinkard GOR is over
100,000, 2 3/8" J-55
Granite Wash tubing set @
7396'.

Case II: If Drinkard is an oil well,
2 1/16" N-80 IJ Granite
Wash tubing set @ 7396'.

5 1/2" 17# production casing set @
7487' and cemented w/645 sacks.

DRINKARD ZONE

8 5/8" 24# Surface Casing set @
1148' and cemented w/450 sxs.
Cement circulated.

DRINKARD ZONE

Proposed perforations 6250'-7000'.

Case I: If Drinkard GOR is over
100,000, Drinkard will be
produced up casing-tubing
annulus.

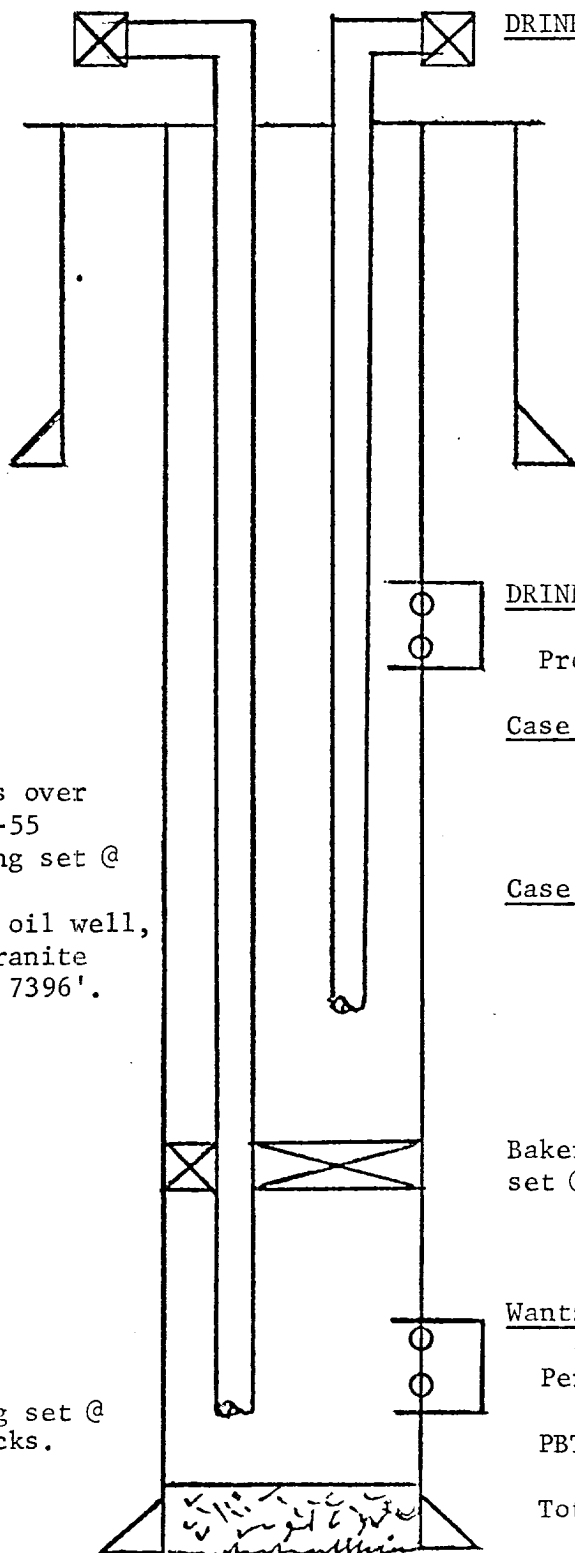
Case II: If Drinkard is an oil well,
2 1/16" N-80 IJ Drinkard
tubing set @ 6990'.

Baker Model "D" Production Packer
set @ 7175'.

Wantz Granite Wash Zone

Perforations @ 7208'-7462'
(18 holes).
PBD @ 7470'.

Total Depth @ 7487'.



NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator John H. Hendrix		County Lea		Date October 9, 1973
Address 403 Wall Towers West, Midland, Tx. 79701		Lease Cossatot "H"		Well No. 2
Location of Well K	Unit 13	Section 22-South	Range 37-East	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO

2. If answer is yes, identify one such instance: Order No. MC-2034 ; Operator Lease, and Well No.: John H. Hendrix's Cossatot "H" No. 1 in Unit L, Section 13, T-22-S, R-37-E.

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Drinkard		Wantz Granite Wash
b. Top and Bottom of Pay Section (Perforations)	6250'-7000' Proposed Perforations		7208'-7462'
c. Type of production (Oil or Gas)	Unknown		Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

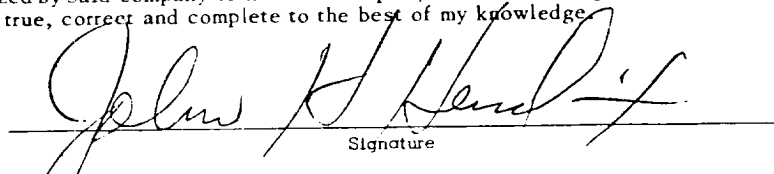
Yes	No	
☒	☐	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
☒	☐	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
☐	☒	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
☐	☐	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Texas Pacific Oil Company	P. O. Box 4067	Midland, Texas 79701
Samedan Oil Company	P. O. Box 909	Ardmore, Oklahoma 73401
Gulf Oil Company	P. O. Box 1150	Midland, Texas 79701
Marathon Oil Company	P. O. Box 552	Midland, Texas 79701

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO . If answer is yes, give date of such notification October 9, 1973.

CERTIFICATE: I, the undersigned, state that I am ~~xxx~~ **John H. Hendrix** ~~xxxxx~~ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

... well location and/or a non-standard perforation unit in one or more of

