

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name																													
b. TYPE OF COMPLETION										8. Farm or Lease Name																													
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										Cossatot "H"																													
2. Name of Operator										9. Well No.																													
John H. Hendrix										2																													
3. Address of Operator										10. Field and Pool, or Wildcat																													
403 Wall Towers West, Midland, Texas 79701										Wantz Granite Wash																													
4. Location of Well																																							
UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 1980 FEET FROM										12. County																													
THE West LINE OF SEC. 13 TWP. 22S RGE. 37E NMPM										Lea																													
15. Date Spudded					16. Date T.D. Reached					17. Date Compl. (Ready to Prod.)					18. Elevations (D ^W , RKB, RT, GR, etc.)					19. Elev. Casinghead																			
8-12-73					9-1-73					10-3-73					3339' DF																								
20. Total Depth					21. Plug Back T.D.					22. If Multiple Compl., How Many					23. Intervals Drilled By					Rotary Tools																			
7487'															X																								
24. Producing Interval(s), of this completion - Top, Bottom, Name															25. Was Directional Survey Made																								
7208-7462 - Granite Wash															No																								
26. Type Electric and Other Logs Run															27. Was Well Cored																								
															No																								
28. CASING RECORD (Report all strings set in well)																																							
CASING SIZE					WEIGHT LB./FT.					DEPTH SET					HOLE SIZE					CEMENTING RECORD					AMOUNT PULLED														
8 5/8"										1148'										450																			
5 1/2"										7487'										645																			
29. LINER RECORD																																							
SIZE					TOP					BOTTOM					SACKS CEMENT					SCREEN					30. TUBING RECORD														
																									SIZE														
																									2 3/8														
																									7450														
																									7175														
31. Perforation Record (Interval, size and number)															32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																								
7208', 7225', 7232', 7245', 7316', 7353', 7363', 7374', 7383', 7388', 7395', 7410', 7421', 7435', 7444', 7448', 7454', 7462' w/1 3/8" jet per interval.															<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7208-7462'</td> <td>4500 gals. 15% LSTNE acid.</td> </tr> <tr> <td></td> <td>60,000 gals. gelled crude</td> </tr> <tr> <td></td> <td>80,000# 20-40 mesh sand.</td> </tr> </table>															DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7208-7462'	4500 gals. 15% LSTNE acid.		60,000 gals. gelled crude		80,000# 20-40 mesh sand.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																																						
7208-7462'	4500 gals. 15% LSTNE acid.																																						
	60,000 gals. gelled crude																																						
	80,000# 20-40 mesh sand.																																						
33. PRODUCTION																																							
Date First Production										Production Method (Flowing, gas lift, pumping - Size and type pump)										Well Status (Prod. or Shut-in)																			
10-2-73										Flowing										Producing																			
Date of Test					Hours Tested					Choke Size					Prod'n. For Test Period					Oil - Bbl.					Gas - MCF					Water - Bbl.					Gas - Oil Ratio				
10-3-73					24					32/64"										35					209					10					5971				
Flow Tubing Press.					Casing Pressure					Calculated 24-Hour Rate					Oil - Bbl.					Gas - MCF					Water - Bbl.					Oil Gravity - API (Corr.)									
60#					Packer										35					209					10					39°									
34. Disposition of Gas (Sold, used for fuel, vented, etc.)																				Test Witnessed By																			
Vented																																							
35. List of Attachments																																							
Neutron Porosity Log, Dual Laterolog, and Robinson Bros. Deviation Survey																																							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																							
SIGNED <i>Marlene G. Jones</i>										TITLE Production Clerk										DATE 10-5-73																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1126'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1215'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2387'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2530'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2788'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3352'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3690'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3878'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5060'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5483'	T. Gr. Wash _____ 7220'	T. Morrison _____	T. _____
T. Tubb _____ 5980'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6263' Viv.	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1126'	1126'	Redbeds & Sand				
1126	1215	89	Anhydrite				
1215	2387	1172	Salt				
2387	2530'	143	Dolomite				
2530	2788'	258	Sand, Shale & Dolomite				
2788	3352'	564	Sand, Shale & Dolomite				
3352	3690'	338	Sand, Shale & Dolomite				
3690	3878'	188	Dolomite & Anhydrite				
3878'	5060'	1182	Dolomite, Anhydrite & Shale				
5060	5483'	423	Dolomite & Anhydrite				
5483	5980'	497	Dolomite & Anhydrite				
5980	6263'	283	Sand & Dolomite				
6263	7220'	957	Shale, Dolomite & Anhydrite				
7220	7487'	267	Granite Wash				