SANTA FE FILE		FOR ALLOWABLE	torm C-104 Supersedes Old C-104 and C- Ellective 1-1-65
U.S.G.S.	AUTI RIZATION TO TR	ANSPORT OIL AND NA. JRA	L GAS
TRANSPORTER OIL			
GAS			
PRORATION OFFICE			
Operator John H. Hendrix			
Address			
403 Wall Towers West, Reoson(s) for filing (Check proper b			······································
New Well	Change in Transporter of:	Other (Please explain)	I ALE LIUST NOT BE
Recompletion Change in Ownership	Oil X Dry G Casinghead Gas Conde		SA 12/2/13 ENARETION TO R-4070
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND			·····
Cossatot "H"	Well No. Fool Name, Including F 2 Wantz Granit		ease Lease No leral or Fee Fee
Location			
Unit Letter <u>K</u> ; <u>1</u>	650' Feet From The South Li	ne and <u>1980'</u> Feet Fro	om The <u>West</u>
Line of Section 13 7	'ownship T-22-S Range	R-37-Е , NMPM,	Lea County
		1.0	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL C.		proved copy of this form is to be sent)
The Permian Corporati		P. O. Box 1183, Houst	
Nome of Authorized Transporter of C El Paso Natural Gas C			proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	P. O. Box 1492, E1 Particular Par	aso, Texas 79999 <sup>When</sup>
give location of tanks.	1 6 1 <sub>1</sub>	No	Unknown
If this production is commingled v . COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	· · · ·
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Res
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-12-73	10-3-73	7487'	F.D.1.D.
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
3339' DF	Wantz Granite Wash	7208	7450' Depth Casing Shoe
			7487'
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE 8 5/8"	DEPTH SET 1148'	450
7 7/8"	5 1/2"	7487'	645
	2 3/8"	7450'	· · · · · · · · · · · · · · · · · · ·
. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	fier recovery of total volume of load o	nil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift. etc.)
10-2-73	10-3-73	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Actual Prod. During Test	50# 	Packer Water-Bbls.	<u>32/64''</u> Gas-MCF
35	35	10	209
			·
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressuro (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN		OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19	
2		TITLE	
Mundous	Adad		n compliance with RULE 1104.
1/ HALLACINA	nature)	well this form must be accomi	owable for a newly drilled or deepend panied by a tabulation of the deviation
Production Clerk (Title) / C - 5 - 72-		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner	
(L	late)		ust be filed for each pool in multip

## 1000 Gihls Tower West 'idland, Texas 79701

RECEIVED

1-1-1

SEP 0 6 1973

John H. Hendrix

New Mexico Oil & Gas Commission P. O. Box 1980 Hobbs, New Mexico 88240

Gentlemen:

We submit the following deviation surveys for your information:

Field Name_	Drinkard	CountyLea	State_ <u>New Mexico</u>
Operator	John H. Hendricks	AddressWall Towers	Wes <b>€ity</b> Midland, Texas
Lease Name_	Cossatot "H"	Well No. 2 Section 13	_Block
Township	22-S Range	37=E	

De <u>pth (feet</u> )	Inclination (degrees)	Displacement(feet)	Accumulative Displacement(feet).
430	1/2	3.75	3.75
934	1/4	2.20	5.95
1151	1/4	0.95	6.90
1564	1/2	3.60	10.50
2007	1/2	4.39	1.4.89
المست المرجعة فالمرجعة والمرجعين مستنا ومجموعا والمرجع	3/4	6-70	21.59
<u>    2579                                </u>	]	3.86	25.45
3440	1/2	5.59	31.04
3810	3/4	4.84	35,88
4369	1/2	4.88	40.76
	3/4	6.45	47.21
4862	1/2	4.36	51.57
5361		5.02	56.59
5936	1/2	1.44	58.03
6266			61.72
6548	3/4	<u> </u>	66.28
7071			71 72
7487	3/4	5.44	
	·		
			·····
	and the second		· · · · · · · · · · · · · · · · · · ·
		والمتافلة فتبتد ومحمور ومعود ويبرو	
			<b></b>

Total Displacement

71.72

Survey was run in drill pipe.

.

Certification of Personal Knowledge Inclination Data:

I hereby certify that I have personal knowledge of the data and facts o.. this form and that such information given above is true and complete.

Anderson, Manager

ROBINSON BROS. DRILLING CO.

Sworn and Subscribed to me this the Sthday of September 1973

My Commission expires 6-1-75

P. B. Zellmey, Notary in and for

Midland County, Texas