District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals & Natural Resources Department

District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV 2040 South Pa							NID A			7ATIOI	N TO TRA			NDED REPORT		
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P.O. BOX 3	JOHN H. HENDRIX CORPORATION P.O. BOX 3040 MIDLAND, TEXAS 79702												012024			
													FFECTIVE 7/1/98			
<sup>4</sup> API Number									Pool Name				<sup>6</sup> Pool Code 06660			
	operty Co	ode	+	8 Property Name							9 Well Number					
L	005156			COSSATOT	. uh.									1		
II. 10 Surfac				Range	Lot Idn	Feet	et from the		North/South Lin		Feet from the	East/West line		County		
D	13	1		37E			990		NORTH		330	WE		LEA		
11	Botton	om Hole Lo		ition				<u>'</u>								
UI or lot no.	Section	on Township		Range	Lot Idn	Feet	from the	the North/		outh Line	Feet from the	East/We	est line	County		
12 Lse Code 13 Prod		ducing Method Code 14 Gas			Connection Date 15		<sup>15</sup> C-129	C-129 Permit Number		16	C-129 Effective Date <sup>17</sup> C-129 Expiration		L 129 Expiration Date			
III. Oil a	nd Ga	s Trans								1						
18 Transpor OGRID	<sup>19</sup> Transporter Name and Address					<sup>20</sup> POD <sup>21</sup> O			<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description						
015694		NAVAJO BOX 159 ARTESIA		NING CO. 88210					1081510							
Caragoria Pagas Caragoria							65 8 1 1									
		VERSADO GAS PROCESSORS, L.L.C DYNEGY MIDSTREAM SERVICE, LTD 1000 LOUISIANA, SUITE 5800					1081530			G						
		HOUSTO	DUSTON, TX 77002-5050					Total Control of the								
Santa Carrier							Í			er sa Stanton Stanton Stanton						
IV. Prod	uced \	<u>//ater</u>		·			24 D.C	OD ULS	TP Local	tion and De	ecription		<u> </u>	<del></del>		
1	1550								177 2550							
		letion E	Donate Data	27 TD	27 TD 28 PI			BTD 29 Perfe		ations	1 3	ODHC, DC, MC				
23 Spu	d Date		<sup>26</sup> Ready Date			- 10			FB	10	renorations		15 DI 10, 50, 110			
	Size		32 Casing & Tubing Size			33			<sup>3</sup> Depth Se	epth Set		34 Sacks Cement				
	-						+									
		<u> </u>		<del>                                     </del>												
					-		$\dashv$									
VI. We	II Test	Data		·		-										
35 Date N	36 (	<sup>36</sup> Gas Delivery Date			<sup>37</sup> Test Date			Test Len	gth	<sup>39</sup> Tbg. Pressure			<sup>40</sup> Csg. Pressure			
<sup>41</sup> Choke Size			42	<sup>2</sup> Oil	43 \	<sup>43</sup> Water		<sup>44</sup> Gas			<sup>45</sup> AOF			<sup>46</sup> Test Method		
complied	with and t		mation	l Conservatior n given above					(	OIL CC	NSERVAT	ION D	IVISIO	ON		
									Approved by:				CONTROL COMMED BY			
Printed name	<del>-</del>						G/PY WINK SILLD REK II									
Title: PRC	DUCTI	ON ASST			Ар	proval [	Date:			<u>. )</u>						
	9/08/98			Phone:	915-684			4-								
48 If this is a c	change of	operator fill	ın the	OGRID numb	er and name	ot the pre	vious ope	erator								
	Previ	ous Operate	or Signa	ature			!	Printed	Name				Title	Date		