

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO. 30-025-24435
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cossatot I
8. Well No. 1
9. Pool name or Wildcat Blinebry Oil & Gas

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		2. Name of Operator John H. Hendrix Corporation	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040	
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5/14/96	13. Elevations (DF & RKB, RT, GR, etc.) 3336' GL
14. Elev. Casinghead 3335'	15. Total Depth 7342'	16. Plug Back T.D. 6190'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools			19. Producing Interval(s), of this completion - Top, Bottom, Name (5420 - 5560') Blinebry
20. Was Directional Survey Made			21. Type Electric and Other Logs Run
22. Was Well Cored			23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NA			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5589'	

26. Perforation record (interval, size, and number) (5420 - 5560') 1/2" - 21 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5420 - 5560' AMOUNT AND KIND MATERIAL USED 3000 gals. acid	

PRODUCTION

28. Date First Production 5/22/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5/24/96	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 4	Gas - MCF 162	Water - Bbl. 1	Gas - Oil Ratio 40500
Flow Tubing Press. -	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl. 4	Gas - MCF 162	Water - Bbl. 1	Oil Gravity - API - (Corr.) 37.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Marvin Burrows	

30. List Attachments  
C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H. Wetherill Printed Name

Title Vice-President Date 5/28/96