District II	1-1980		S Energy, Mi	tate of New acrals & Natural I					Form C-101 Revised February 10, 1994	
PO Drawer DD, Artesia, NM 88 District III 1000 Rio Brazos Rd., Azzec, NN	PO Bo					ATION DIVISION Submit to				
1000 Rio Brizzos Rd., Azzec, NM 87410 Santa Fe, NM 87504-2088 Fee Lease - 5 Cl   District IV PO Box 2088, Santa Fe, NM 87504-2088 X A MENDED, DODG									•	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE										
			Operator Na				'00	GRID Number		
John H. P. O. Bo	x 304	10						012024 API Number 25-24435		
<u>Midland</u> , 'Property Code		.79702	2-3040		roperty Name			30 - 02	'Well Ne.	
005156		C	ossate			······			1	
UL or lot no.   Section   7	[ownship ]	Range	Lot Ida	<sup>7</sup> Surface	Location					
D 13	225	37E		990	North/South Lat North	Feet from the		West Las County		
			Bottom		ion If Differe		face	West Lea		
UL or lot no. Section To	qidaawo	Range	Lot Ida	Feet from the	North/South Ene	Foot from the	East/W	est Lac	County	
ll	* Propose	d Pool I		l	, , , , , , , , , , , , , , , , , , ,	" Prom	ecd Pool 2			
Plugged Bac	k to	Bline	ebry							
" Work Type Code	u	Well Type	Cede	<sup>13</sup> Cable	Rolary	<sup>14</sup> Lesse Type Code		" Ground Level Elevation		
P <sup>11</sup> Markinia		0			- P			3336		
No	" Multiple " Proposed D		Blinet					<sup>36</sup> Spud Date		
L	4	21	Propose		nd Cement Pr	ogram				
	Casing Size		Casing weight/foot		Setting Depth		( Cement	Estimated TOC		
Hole Size										
Hole Slat							<u></u>			
Hole Stat	NC									
Hole Stat					· · · · · · · · · · · · · · · · · · ·					
Describe the proposed progra	NC	application		EN or FLUG BAG	K etve the data on t		· · · · · · · · · · · · · · · · · · · ·			
<sup>22</sup> Describe the proposed progra zone. Describe the blowest pro	NC m. If this rvention pr	application ogram, if a	ay. Use so	ber R.U.	L. HOKE S.	492 j				
<sup>22</sup> Describe the proposed progra mose. Describe the blowest pro Well is pres	NC 	application ogram, if a M y a Ì	AC Ma	ber F.U. Intz-Gran	ite Wash	- Brunso	n-Dr:	inkar	d-Abo,	
<sup>2</sup> Describe the proposed progra nose. Describe the blowset pro Well is pres South produc	NC 	application ogram, 17 a M .y a Ì T + j	AC Ma	ber F.U. Intz-Gran	ite Wash	- Brunso	n-Dr:	inkar	d-Abo,	
<sup>22</sup> Describe the proposed progra mose. Describe the blowest pro Well is pres	NC 	application ogram, 17 a M .y a Ì T + j	AC Ma	ber F.U. Intz-Gran	ite Wash	- Brunso	n-Dr:	inkar	d-Abo,	
<sup>2</sup> Describe the proposed progra nose. Describe the blowset pro Well is pres South produc	NC 	application ogram, 17 a M .y a Ì T + j	AC Ma	ber F.U. Intz-Gran	ite Wash	- Brunso	n-Dr:	inkar	d-Abo,	
<sup>10</sup> Describe the proposed progra nose. Describe the blowest pro- Well is pres South produc recomplete	NC 	application ogram, if a M y a Ì It i e Bli	AC G DHC Wa s pro nebry	C. B. C. J. C.	ite Wash set CIBI	- Brunso - Brunso s above hed	n-Dr: the	inkar se po	d-Abo, ols and	
<sup>10</sup> Describe the proposed progra nose. Describe the blowest pro- Well is pres South produc recomplete	NC 	application ogram, if a M y a Ì It i e Bli	AC G DHC Wa s pro nebry	C. B. C. J. C.	OIL C	- Brunso P's above thed	n-Dr the TION I	inkar se po DIVISI	d-Abo, ols and ON	
<sup>10</sup> Describe the proposed progra nose. Describe the blowest pro- Well is pres South product recomplete <sup>10</sup>   bereby certify that the inform of my knowledge and belief.	NC 	application ogram, if a M Y a Ì It i e Bli above is tru M	AC G DHC Wa s pro nebry	C. B. C. J. C.	OIL C	- Brunso - Brunso s above hed	n-Dr: the: TION I	inkar se po DIVISI Y SEXTC	d-Abo, ols and ON	
<sup>22</sup> Describe the proposed progra sose. Describe the blowest pro- Well is pre- South product recomplete <sup>30</sup>   bereby certify that the inform of my knowledge and belief. Signature: Printed name:	NC La. If this readion pr sent1 cer. in th ation given <u>H</u> estbr	application ogram, if a M Y a Ì It i e Bli above is tru M	AC G DHC Wa s pro nebry	tice is the best for the best f	OIL C	- Brunso P's above hed ONSERVAT	n-Dr: the: TION I	inkar se po DIVISI Y SEXTC	d-Abo, ols and ON	
<sup>12</sup> Describe the proposed progra nose. Describe the blowset progra Well is press South product recomplete <sup>19</sup> I bereby certify that the inform of my knowledge and belief. Signature: Romnie H. We Title:	NC La. If this reaction pr sent1 cer. in th ation given <u>H</u> estbr	application ogram, if a M Y a Ì It i e Bli above is tru M OOK	e and complete	ct to the best C. K. U. Intz-Gran posed to Sec Ap Tit Ap Co	OIL C	- Brunso - Brunso P's above hed ONSERVAT	n-Dr: the: TION I Y JERR	inkar se po DIVISI Y SEXTC	d-Abo, ols and ON	

District I PO Box 1990, Hobbs, NM 88241-1990 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				<sup>2</sup> Pool Code 01 0660-660			<sup>3</sup> Pool Name							
30-025-24435				0660-060			Blinebry Oil & Gas							
* Property Code					' Pr	operty	Name		* Well Number					
00515	6		Cossatot I						1		1			
'OGRID No.				* Operator Name					' Elevation					
012024				John H. Hendrix Corporation						33	36' GL			
<sup>10</sup> Surface Location														
UL or lot no.	Section	Towaship	Range	Lot Id	a Feet from	the	North/South Lac	Fost from the	East/West Lac		County			
D	13	225	37E		990		North	330	West					
<sup>11</sup> Bottom Hole Location If Different From Surface														
UL or lot as.	Section	Township	Range	Lot Id			North/South Ene	Fost from the	East/West line County		County			
<sup>12</sup> Dedica	es 13 Joint	er lafil 4 C	onsolidatio	a Code	<sup>16</sup> Order No.		•	•	1		· · · · · · · · · · · · · · · · · · ·			
NO ALLOV	VABLE	WILL BE A	SSIGNE	D TO 1	THIS COMPL	ETIC	ON UNTIL ALL	INTERESTS H	AVE BEI	EN CON	ISOLIDATED			
			NON-ST		ED UNIT HA	S BE	EEN APPROVED	BY THE DIVI	SION					
16		<sup>17</sup> OPERATOR CERTIFICATION								IFICATION				
								I hereby cert	fy that the in	formation (	contained herein is			
								true and com	plese so she b	est of my k	nowledge and belief			
#1											ł			
•								$\overline{D}$						
								$  _{(\alpha)}$	(omi H. Wathed					
								Signature						
								Ronnie H. Westbrook						
							Printed Name Vice-President							
								4/25/96						
								Date						
								<sup>is</sup> SURV	<sup>18</sup> SURVEYOR CERTIFICATION					
								13	I hereby certify that the well location shown on this plat					
								was pload fr	was plotted from field notes of actual surveys made by					
								and correct u			t the same is true			
								Date of Surve	Date of Survey					
				+			·····	Signature and	Signature and Seal of Professional Surveyer:					
								Certificate Nu	mber					
L				L				1						

16.

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

- 1. The OCD assigned API number for this well
- 2. The pool code for this (proposed) completion
- 3. The pool name for this (proposed) completion
- 4. The property code for this (proposed) completion
- 5. The property name (well name) for this (proposed) completion
- 6. The well number for this (proposed) completion
- 7. Operator's OGRID number
- 8. The operator's name
- 9. The ground level elevation of this well
- The surveyed surface location of this well measured from the section lines NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- 11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
- 12. The calculated acreage dedicated to this completion to the nearest hundredth of an acre
- Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
- 14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:
  - C Communitization
  - U Unitization
  - F Forced pooling
  - O Other P Consoli
  - Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

 Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

- 17. The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.
- 18. The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.

