Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	John H. Hendrix Corporation			Lease	Cossatot I		Well No. 1
Location of Well	Unit D	Sec. 13	Twp 22	Rge 37		County Lea	
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size
Upper Compl	Brunson Drinkard Abo So.		Oil	Flow	Csg		24/64
Lower Compl	Wantz Granite Wash		Oil	Pump	Tbg		32/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 3/11/95

Well opened at (hour, date): 12:00 PM 3/11/95

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	150	40
Stabilized? (Yes or No)	No	No
Maximum pressure during test	150	50
Minimum pressure during test	50	40
Pressure at conclusion of test	50	50
Pressure change during test (Maximum minus Minimum)	100	10
Was pressure change an increase or a decrease?	Decrease	Increase

Well closed at (hour, date): 6:00 PM 3/11/95 Total Time On Production 6 hours

Oil Production During Test: ½ bbls; Grav. 42 Gas Production During Test 40 MCF; GOR 80,000

Remarks No evidence of communication

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 3/12/95

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	230	60
Stabilized? (Yes or No)	yes	yes
Maximum pressure during test	230	60
Minimum pressure during test	230	40
Pressure at conclusion of test	230	40
Pressure change during test (Maximum minus Minimum)	0	20
Was pressure change an increase or a decrease?	---	Decrease

Well closed at (hour, date) 12:00 PM 3/12/95 Total time on Production 6 hours

Oil production During Test: 2 bbls; Grav. 32; Gas Production During Test 2 MCF; GOR 1,000

Remarks No evidence of communication

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

John H. Hendrix Corp.
Operator

Marvin Burrows
Signature

Marvin Burrows-Production Supt.
Printed Name Title

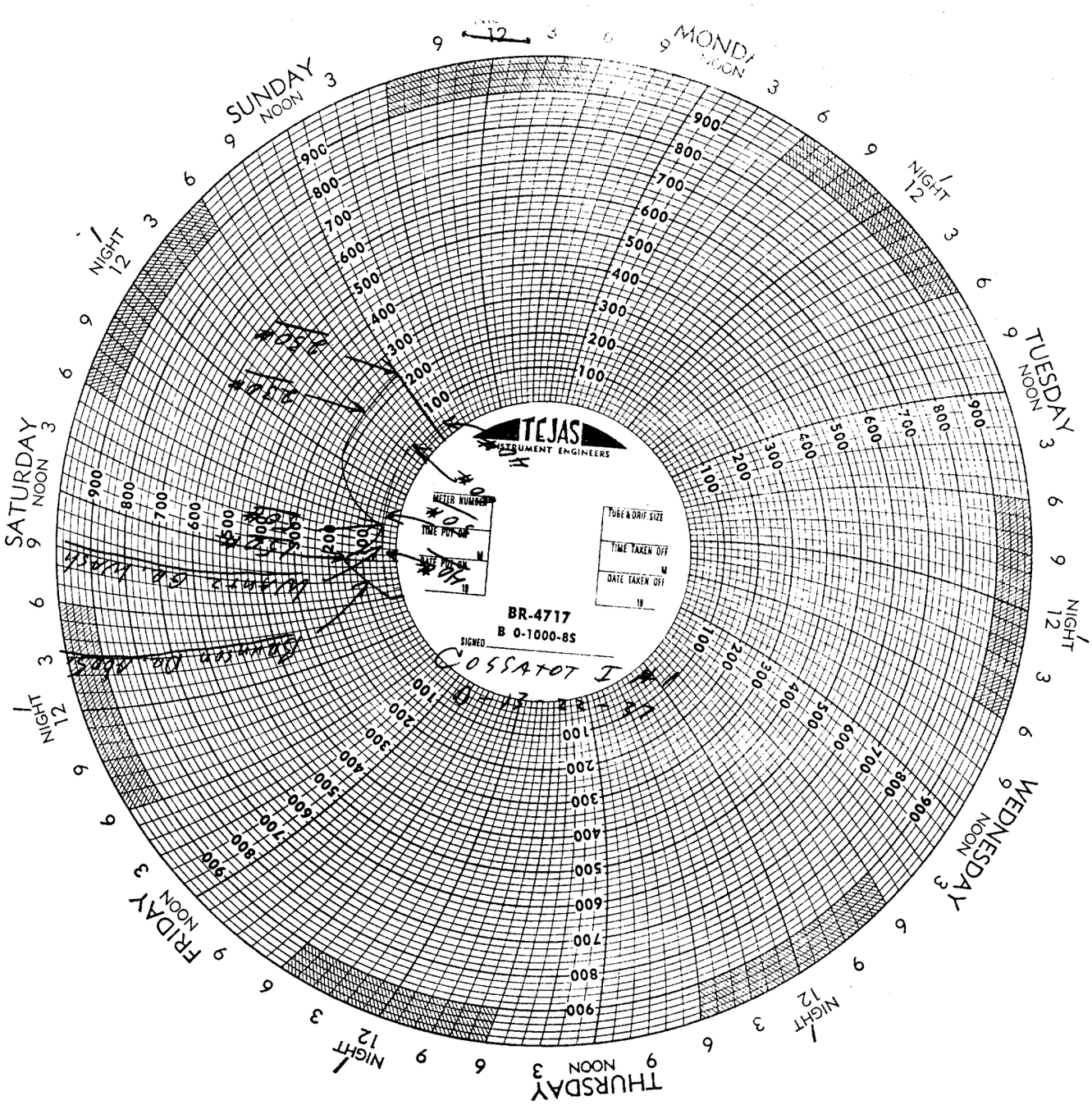
3-15-95 505-394-2649
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 20 1995

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title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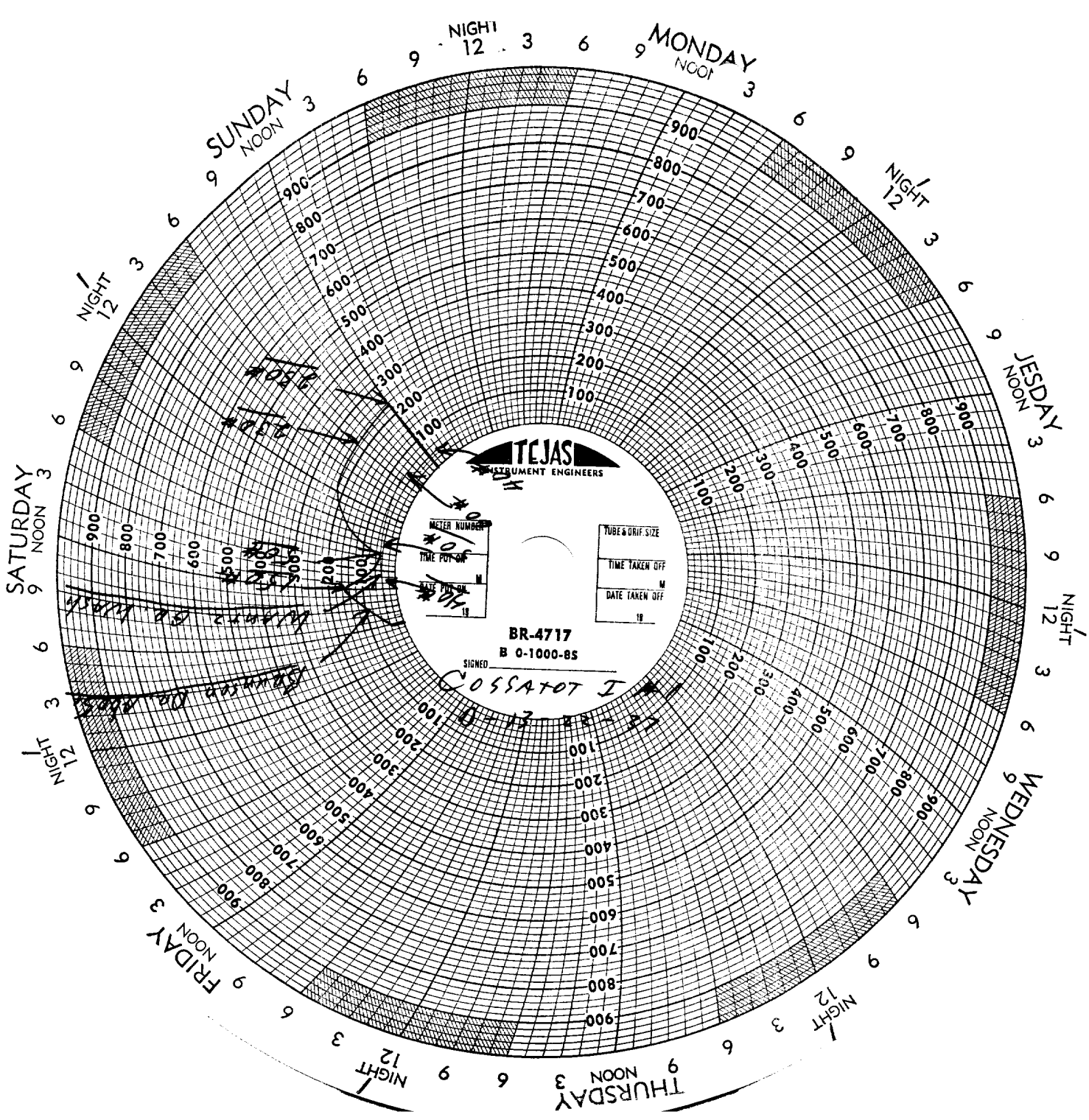
COSSATOT I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