This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Reg 37 County Aca. Name of Reservoir or Pool Oil or Gas Flow Art Litt City or Osg.	perator dohn H. Hendrix	Leas	CossatoT	<i>"I"</i>	No.
Rame of Reservoir or Pool [Oli Gas] Flow Art Litt. [Tox or Gas] Choke Size Per Drinkard Gas Flow C59 Prof. Rame of Reservoir or Pool Gas Flow C59 Prof. Rame of Reservoir or Pool Gas Flow C59 Prof. Rame of Reservoir or Pool Gas Flow C59 Prof. Rame of Reservoir or Pool Gas Flow C59 Prof. Rame of Reservoir or Pool Gas Flow C59 Prof. Rame of Reservoir or Pool Gas Flow C59 Prof. Rame of Reservoir or Pool Gas Flow C59 Prof. Rame of Reservoir or Pool Gas Flow Frod. Rame of Ra	ocation Unit Sec	Twp		County	Lea
PER DINKARD Gas Flow Csq. PLOW TEST NO. 1 The zones shut-in at (hour, date): 7:30 A.m., 12-8-73 Upper Completion Completion dicate by (X) the zone producing. All opened at (hour, date): 7:30 A.m., 12-9-73 Upper Completion Completion dicate by (X) the zone producing. All opened at (hour, date): 7:30 A.m., 12-9-73 Upper Completion Completion of the completion dicate by (X) the zone producing. All closed at conclusion of test. It is closed at (hour, date): 7:30 A.m., 12-9-73 Upper Completion of the compl		Type of Prod (Oil or Gas)		Prod. Medium	Choke Size
th zones shut-in at (hour, date): 7:30 A.m., 12-9-73 Completion Completion dicate by (X) the zone producing. 10 opened at (hour, date): 7:30 A.m., 12-9-73 Completion Completion dicate by (X) the zone producing. 1442	pper O				
th zones shut-in at (hour, date): 7:30 A.M., 12-9-73 Completion co	ower 1			the.	38/4
th zones shut-in at (hour, date); 7:30 A.M., 12-9-73 Upper Lower completion of completion of completion dicate by (X) the zone producing. X	THE STATE OF THE S				
11 opened at (hour, date): 7:30 A.m., /2-9-75 Completion Completi				7.2	
essure at beginning of test			•	linner	Lower
essure at beginning of test			•		ou Combteriou
Abilized? (Yes or No)					
ximum pressure during test					
minum pressure during test. 1442 3644					
essure at conclusion of test					
sessure change during test (Maximum minus Minimum)				. .	
s pressure change an increase or a decrease?	ressure at conclusion of test	•••••••	• • • • • • • • • • • • • • • • • • • •	<u> 45 </u>	
Il closed at (hour, date): 7.30 A.m. 12-10-Restruction 24 hrs. Il Production ring Test: 40 bbls; Grav. 39; During Test 648 MCF; GOR 16,200 marks No Colidence of Communication FLOW TEST NO. 2 Upper Completion completion dicate by (X) the zone producing. X essure at beginning of test. 1455 908 abilized? (Yes or No). 245 1033 nimum pressure during test. 1455 1033 nimum pressure during test. 1455 1035 nimum pressure during test. 1455 1035 nimum pressure during test. 1455 1035 nimum pressure change an increase or a decrease? 1455 1035 nimum pressure change an increase or a decrease? 1455 1035 nimum pressure change an increase or a decrease? 1455 1035 nimum pressure change an increase or a decrease? 1501 Closed at (hour, date) 7:30 A.m. 12-12 production 24 hrs. 1625 Production 24 hrs. 1635 Production 24 hrs. 1648 MCF; GOR 184,000 marks 165 Production 155 bbls; Grav. 44 puring Test 160 MCF; GOR 184,000 marks 165 Production 165 McF; GOR 184,000 marks 165 McF; GOR 184,000 marks 165 McF; GOR 184,000 marks 166 McF; GOR 184,000 marks 167 McF; GOR 184,000 marks 168 McF; GOR 184,000 marks 169 Midland, Text 1711 McF; GOR 25ch.	ressure change during test (Maximum	minus Minimum)	• • • • • • • • • • • • • • • • • • • •	<u>9</u>	748
11 closed at (hour, date): 7:30 A.m., 12-10-K3iuction 124 hrs. 12 Production 134 hrs. 14 Production 15 Production 16 Production 17 Production 18 Production 19 Production 19 Production 10 Production 10 Production 11 closed at (hour, date): 7:30 A.m., 12-11-73 11 closed at (hour, date): 7:30 A.m., 12-11-73 12 Completion 13 Production 1455 10 Production 1455 10 Production 15 Production 16 Cas Production 17 Production 18 Production 19 Production 19 Production 19 Production 19 Production 19 Proved 10 Proved 10 Proved 10 Proved 10 Proved 11 Closervation Commission 19 Proved 10 Proved 10 Proved 10 Proved 11 Proved 12 Proved 13 Proved 14 Proved 15 Proved 16 Proved 17 Proved 18 Proved 19 MIDLAND, TEX. MIDLAND, TEX. MIDLAND, TEX. MIDLAND, TEX. MIDLAND, TEX.	as pressure change an increase or a	decrease?	m_L_1 m*	Iner.	Deer.
ring Test: #O bbls; Grav. \$\frac{59}{10}; During Test			2-/0-73duction	A . I	hrs.
FLOW TEST NO. 2 Upper Completion Completion dicate by (X) the zone producing. Essure at beginning of test. Dispersion of test. Di	il Production uring Test: #0 bbls; Grav. 5	Gas Proc 9 ; During '	duction Test <u>648</u>	MCF; GOR	6.200
FLOW TEST NO. 2 Upper Completion Completion dicate by (X) the zone producing. X essure at beginning of test. J455 908 abilized? (Yes or No). X Animum pressure during test. J455 908 Animum pressure during test. J455 Animum pressure during test. J455 P08 Animum pressure during test. Animum pressure	emarks Do Puides)ce.	of Comm	aunication)	•
abilized? (Yes or No)		•		Completio	-
Abilized? (Yes or No). Aximum pressure during test. At 1033 Animum pressure during test. At 1035	•	-			
nimum pressure during test		٠			
essure at conclusion of test				~	
essure at conclusion of test	ximum pressure during test	••••••	• • • • • • • • • • • • • • • •	<u>1455</u>	1033
essure change during test (Maximum minus Minimum)	nimum pressure during test	• • • • • • • • • • • • • •	•••••	<u>745</u>	908
Total time on To	ressure at conclusion of test	• • • • • • • • • • • • • • •	••••••	<u>745</u>	1033
Total time on 24 hrs. 1 Production ring Test: 5bbls; Grav. 44; During Test 920 MCF; GOR 184,000 marks No Cuidence of Communication hereby certify that the information herein contained is true and complete to the best of my owledge. Operator JOHN H. HE proved 19 mm Mexico Oil Conservation Commission Title God. Sech.	ressure change during test (Maximum	minus Minimum)	• • • • • • • • • • • • • • • • • • • •	<u>710</u>	125
Cas Production Gas Production Fing Test: Sublet Grav. 44; During Test 920 MCF; GOR 184,000 Thereby certify that the information herein contained is true and complete to the best of my owledge. Operator Operator	is pressure change an increase or a	decrease?			INCY.
narks No Cuidence of Communication hereby certify that the information herein contained is true and complete to the best of my owledge. JOHN H. HE proved 19 777 A03 WALL TOWE By A. E. Kenyon MIDLAND, TEX. Title Rod. Sech.	ll Production	Gas Produ	/Production	24)	4.000
owledge. JOHN H. HE 19 Proved By A. E. Hewyen MIDLAND, TEX. Title Hod. Sech.					
owledge. JOHN H. HE 19 Proved By A. E. Hewyen MIDLAND, TEX. Title Hod. Sech.	hereby certify that the information	n herein contai	ned is true and co	omplete to the	best of mv
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