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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name			
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name			
b. TYPE OF COMPLETION		Cossatot "I"			
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER dual		9. Well No.			
2. Name of Operator		1			
John H. Hendrix		10. Field and Pool, or Wildcat			
3. Address of Operator		Drinkard			
403 Wall Towers West, Midland, Texas 79701					
4. Location of Well					
UNIT LETTER <u>D</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM		12. County			
THE <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM		Lea			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)		
6-09-73	6-29-73	10-27-73	3336' DF		
19. Elev. Casinghead		3327'			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By		
	7340'		rotary		
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made		
6233'-6968' - Drinkard			No		
26. Type Electric and Other Logs Run			27. Was Well Cored		
Sidewall Neutron			No		
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1148'	11"	450 sxs.	None
5 1/2"	17#	7342'	7 7/8"	635 sxs.	None.
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
					6201'
30. TUBING RECORD					
SIZE	DEPTH SET				
2 3/8"	6910'				
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
6233, 6242, 6256, 6264, 6277, 6288, 6300, 6314, 6332, 6344, 6361, 6375, 6390, 6406, 6427, 6438, 6460, 6602, 6632, 6645, 6657, 6666, 6696, 6706, 6722, 6736, 6748, 6764, 6778, 6792, 6801, 6827, 6835, 6845, 6855, 6869, 6883, 6920, 6932, 6944' and 6968'.			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6233-6968' Acidized w/15,400 gals. LSTNE 6233-6968' Fraced w/77,000# 20-40 sand and 80,000 gals. gelled lease crude.		
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
10-27-73	flowing			shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
10-28-73	24			41	730
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
125#	packer		41	730	12
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					A. E. Kenyon
35. List of Attachments					
None - logs, etc., furnished with Wantz Granite Wash completion.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Marlene S. Jones</u>		TITLE <u>Production Clerk</u>		DATE <u>10-29-73</u>	