NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE		ONSERVATION COMMISSIC	Form C-104 Supersedes Old C-104 and C-114
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	4S
TRANSPORTER OIL			·····································
GAS OPERATOR			1 2 <u>2 1 2 1 2</u>
I. PRORATION OFFICE		800 di 1998 e 1999.	
John H. Hendrix			
Address 403 Wall Towers West	t, Midland, Texas 79701		
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Go	Dual complete Dri Granite Wash.	nkard and Wantz
Change in Ownership	Casinghead Gas 🗌 Conder	Granite wash.	
If change of ownership give nam and address of previous owner		<u>.</u>	
I. DESCRIPTION OF WELL A	ND LEASE	ormation Kind of Lease	Lease No.
Lease Name Cossatot "I"	1 Drinkard	State, Federal	
Location		220	west
Unit Letter <u>D</u> ;;	990 Feet From The <u>north</u> Lir		
Line of Section 13	Township 22-S Range	37-Е , <u>NMEM</u> ,	Lea County
I. DESIGNATION OF TRANSP Name of Authorized Transporter of The Permian Corpora	ORTER OF OIL AND NATURAL GA	Address (Give address to which approve P. O. Box 1183, Houston	
Name of Authorized Transporter of	Casingheed Gas 👔 🛛 or Dry Gas 📺	Address (Give address to which approve	ed copy of this form is to be sent)
Northern Natural Gas	S Company Unit Sec. Twp. Rge.	P. O. Box 308, Omaha, Ne Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	D 13 22S 37E	No	
If this production is commingled V. COMPLETION DATA	i with that from any other lease or pool,	give commingling order number:	PC-460 Plug Back Same Res'v. Diff. Res'v.
Designate Type of Compl	etion - (X)		dual
Date Spudded	Date Compl. Ready to Prod.	Total Depth 7342'	P.B.T.D. 7340'
6-9-73 Elevations (DF, RKB, RT, GR, etc	10-28-73 c. j Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
3336 DF	Drinkard	6233'	6910' Depth Casing Shoe
6233'-6968			
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
11"	8 5/8"	1148 '	450
7 7/8"	5 1/2"	7342'	635
	2 3/8"	6910'	
V. TEST DATA AND REQUEST		fter recovery of total volume of load oil a epith or be for full 24 hours)	nd must be equal to or exceed top allow-
OIL WELL Date First New OII Run To Tanks		Producing Mothod (Flow, pump, gas life	, etc.)
10-27-73 Length of Test	10-28-73 Tubing Pressure	flowing Casing Procesure	Choke Size
24 hrs.	12.5#	packer	32/64"
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas-MCF 730
• <u>53</u>	41	12	150
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
T. CERTIFICATE OF COMPLI	ANCE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules a	and regulations of the Oil Conservation	APPROVED	, 18
Commission have been compli-	ed with and that the information given the best of my knowledge and belief.	BY_ACTO	ing
		TITLE	
Marila	M = 1.1	This form is to be filed in c	
/ olarle	Signature)	If this is a request for shlowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation to be used as the well is accompanies with BULE 111.	
Production Clerk		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Title)		able on new and recompleted wells.	
<u> </u>)-29-73 (Date)	well name or number, or transporte	er, or other such change of condition
		H Separate Forms C-104 must	be filed for each pool in multiply