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2-741001-72411

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Cossatot "I"	
2. Name of Operator		9. Well No.	
John H. Hendrix		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
403 Wall Towers West, Midland, Texas 79701		E. Brunson Granite Wash	
4. Location of Well			
UNIT LETTER <u>D</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
6-9-73	6-29-73	7-25-73	3336' DF
19. Elev. Casinghead		3327'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
7342'	7340'		Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
7126-7316 Granite Wash			no
26. Type Electric and Other Logs Run			27. Was Well Cored
Sidewall Neutron Porosity Log			no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	1148'	11"
5 1/2"	17#	7342'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
450 sx Class "H"		none	
635 sx 50-50 Pozmix		none	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7126, 7149, 7172, 7188, 7205, 7217, 7242, 7253, 7265, 7278, 7291, 7300, 7316.		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		7126-7316	
		4000 gals. 15% acid	
		7126-7316	
		960 B0 & 25,000# sand	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
7-25-73		Flowing	
Well Status (Prod. or Shut-in)		Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
7-26-73	24	open	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
20	Packer		20
			Gas - MCF
			190
			Water - Bbl.
			9
			Gas - Oil Ratio
			9,500
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented		A. E. Kenyon	
35. List of Attachments			
Temperature Survey, SNP Log & Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Marlene W. Jones</u>		TITLE <u>Production Clerk</u> DATE <u>8-8-73</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1105	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1194	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2362	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2508	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2762	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3324	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3655	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3850	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5036	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5450	T. Gr. Wash _____ 7170	T. Morrison _____	T. _____
T. Tubb _____ 5940	T. Granite _____ 7323	T. Todilto _____	T. _____
T. Drinkard _____ 6230	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1105	1105	Redbeds and sand				
1105	1194	89	Anhydrite				
1194	2362	1168	Salt				
2362	2508	146	Dolomite				
2508	2762	254	Sand, Shale & Dolomite				
2762	3324	562	Sand, Shale & Dolomite				
3324	3655	331	Sand, Shale & Dolomite				
3655	3850	195	Dolomite & Anhydrite				
3850	5036	1186	Dolomite, Anhydrite & Chert				
5036	5450	414	Dolomite & Anhydrite				
5450	5940	490	Dolomite & Anhydrite				
5940	6230	290	Sand & Dolomite				
6230	7170	940	Shale, Dolomite, Anhydrite				
7170	7323	153	Quartz, Sand, Shale, Dolomite				
7323	7342	19	Granite				