SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-111 Effective 1-1-65 FILE AND U.S.G.S. AULITORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator John H. Hendrix 403 Wall Towers West, Midland, Texas 79701 Other (Messes explained) CAS MOST NOT BE Reason(s) for filing (Check proper box) New Well Change in Transporter of: Dry Gas UNLESS AN EMCEPHON TO R-4070 Recompletion Condensate IS OBTAINED. Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE | Well No. | Fool Name, Including Formation Kind of Lease i ease No. Cossatot "I" Brunson Granite Wash Ē. Fee Location 330 990 Feet From The North Line and West D 13 22-S 37-E , NMPM Lea County Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil P. O. Box 1103, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas Not selected Is gas actually connected? When P.ge. Sec. Unit Twp. If well produces oil or liquids, give location of tanks. 22S : 37E D ! 13 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Restv. Diff. Restv Plug Back Workover Deepen Oil Well Gas Well New Well Designate Type of Completion -(X)X Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded 7342 **'** 7340 6-9-73 Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay 7126 72901 Depth Casing Shoe 3336' DF Granite Wash Perforations 7342' 7126-7316' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 450 Class "H" 1148' 11" 8 5/8" 5 1/2" 73421 635 50-50 Pozmix 7/8" 2 3/8" 7290' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-V. TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 7/25/73 7/26/73 Flowing Choke Size Casing Pressure Tubing Pressure Length of Test <u>Open</u> 20 <u>Packer</u> Water - Bbla. Oil-Bbls. Actual Prod. During Test 190 20 29 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY.

TITLE

Marlene

(Signature)

<u>Production Clerk</u>

(Title)

8/8/73 (Date) This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

1000 Gihls Tower West idland, Texas 79701

New Mexico Oil & Gas Commission P. O. Box 1980 Hobbs, New Mexico 88240

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We	submit	the	following	deviation	surveys	for	your	information:
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ld Name	Drinkard	County Lea State New Mexico
rator	John H. Hendricks	Address <u>Wall Towers Wes</u> £ity Midland, Texas
se Name	Cossa t ot "I"	Well No. 1 Section 13 Block
nship	22-S Range	37-E
Depth (** 492 946 1151 1750 2250 2736 2965 3496 3930 4406 4780 5266 5768 6273 6378 6900 7342	Feet) Inclination(Accumulative Displacement (feet) H.29 H.29 H.29 3.96 8.25 8.96 17.21 5.23 22.44 6.54 28.98 6.36 35.34 3.00 38.34 2.32 40.66 3.79 44.45 4.15 48.60 1.63 50.23 6.36 63.16 7.197 1.83 73.80 6.83 7.71 88.34
		Total Displacement 88.34
Certi		pipe. Knowledge Inclination Data:
I her	reby certify that I h nis form and that suc	nave personal knowledge of the data and facts oh information given above is true and complete. C. M. Anderson, Manager
		ROBINSON BROS. DRILLING CO.
(3	d Cubcamibad to m	me this the <u>2nd</u> day of <u>July</u> 19 <u>73</u>

P. B. Zellmer Notary in and for Midland County, Texas

My Commission expires 6-1-75