		Form C-103
NO. OF COPIES RECEIVED		Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		5a. Indicate Type of Lease
J.S.G.S.		State Fee X
AND OFFICE		5. State Oil & Gas Lease No.
PERATOR		3, 5,4,5 6,1 4, 5,2 2
		mmmmm -
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		7. Unit Agreement Name
OIL V GAS	OTHER-	
2. Name of Operator		8. Farm or Lease Name
		Cossatot "I"
John H. Hendrix Address of Operator		9. Well No.
, Address of Operation	t Midland Texas 79701	1
403 Wall Towers West, Midland, Texas 79701		10. Field and Pool, or Wildcat
. Location of well	990 FEET FROM THE North LINE AND 330 FEET	E. Brunson Granite Wash
*****		**** ********************************
THE West LINE, SEC	TION 13 TOWNSHIP 22-S RANGE 37-E	MARK ANNUAL TO THE STATE OF THE
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3336' DF	Lea
	k Appropriate Box To Indicate Nature of Notice, Report of	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	ALTERING CASING PLUG AND ABANDONMENT
OTHER		Indian actimated date of starting any propose
work) SEE RULE 1103.	d Operations (Clearly state all pertinent details, and give pertinent dates, inc	
1. Robinson Bros.	Drilling Company spudded on 6-9-73 @ 9:30 a.m	.
	le to 1151' in Anhydrite and Salt.	
	8-5/8" 24# surface casing set @ 1148'.	1, 200 and of
 Halliburton ce 2% gel and 2% sacks to pits. 	mented w/250 sacks Class "H", 4% gel and 2% sasalt. Plug down 10:30 a.m. 6-10-73. Circulat	ted approximately 50
5. W.O.C. 18 hrs.	Pressure tested casing to 800#. Tested ok.	

Accountant

6-11-73

DATE_

Tendlelon TITLE