District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994

Instructions on back Submit to Appropriate District Office

Date

Title

District III 1000 Rio Brazos Rd., Aztec, NM 87410					2040 South Pacheco Santa Fe, NM 87505					5 Copies  AMENDED REPORT			
District IV 2040 South Pa I								ΔΤΙΟ	N TO TRAI			INDED REFOR	
1.		-	<sup>1</sup> Operator na	ame and Address		AUI	HONIZ		IN TO TRAI	<sup>2</sup> OGRID		er .	
JOHN H. HENDRIX CORPORATION P.O. BOX 3040										012024			
MIDLAND, TEXAS 79702											eason for Filing Code		
									CG-EI	FFECTI	<b>/</b> E 7/1.	/98	
<sup>4</sup> API Number					5 ABO SOL			<sup>6</sup> Pool Code 07900					
30 - 0 25-24436 <sup>7</sup> Property Code			BRUNSON DRINKARD ABO, SOUTH  8 Property Name						9 Well Number				
005157			COSSATOT "J"									1	
II. 10 S	Surface	Location	 !										
UI or lot no.	] 1		Range	Lot Idn	Feet from				l j		st line	County	
B 24		22S	37E		99		) NORTH		2310	EA	EAST LE		
		Hole Loc		Lot Idn	Took from	the	North/Sou	th Line	Feet from the	East/We	et line	County	
UI or lot no.	Section	Township	Range	Lot lan	Feet from	tne	North/Sot	ıın Line	reet from the	⊏asuvve	sume	County	
<sup>12</sup> Lse Code	<sup>13</sup> Producir	g Method Co	ode 14 Ga	s Connection Dat	te <sup>15</sup> C	-129 Perm	it Number		<sup>16</sup> C-129 Effective D	vate 17 C	17 C-	C-129 Expiration Dat	
III. Oil au		Transpo	Name	20 POD 21 O			21 O/G	G 22 POD ULSTR Location					
OGRID	OGRID		<sup>19</sup> Transporter Name and Address			-100			and Description				
166418   OASIS TRA   CORP   13520 W. H		RP	ANSPORTATION & MRTG.			1081610		0					
024650 VERSADO GAS PROCESSORS, DYNEGY MIDSTREAM SERVICE								G					
1000 LOUISIAN, HOUSTON, TX			ANA, SUITE										
1.5													
W D I	1 ) A (	1	<u> </u>	· <del></del>								·**	
IV. Produ		ater			<del></del>	<sup>24</sup> POD UL	STR Location	on and D	Description		_		
	1650								·				
V. Well	Complet	tion Data	<u> </u>										
<sup>25</sup> Spuc	<sup>25</sup> Spud Date		<sup>26</sup> Ready Date <sup>27</sup> TC			<sup>28</sup> PBTD			<sup>29</sup> Perfora	tions	3	<sup>30</sup> DHC, DC, MC	
_	Casing & Tubing	ng & Tubing Size			33 Depth Set			34 Sacks Cement					
	_												
		-		-									
<del></del>													
VI. Wel	I Test D	ata											
35 Date N	35 Date New Oil 36 Gas		Delivery Date 37 Test Date		Date	<sup>38</sup> Test Leng		th	n <sup>39</sup> Tbg. Press			<sup>40</sup> Csg. Pressure	
<sup>41</sup> Choke	<sup>41</sup> Choke Size		<sup>42</sup> Oil <sup>43</sup> Wate		ater	er			<sup>45</sup> AOF			<sup>46</sup> Test Method	
47 I hereby ce	ertify that the	rules of the 0	Oil Conservation	on Division have lapis true and com	been plete			IL CO	 DNSERVATI	ON DI	VISIO	 ON	
to the best	of my knowl	edge and be	lief.	of An		Approve		•	. —	. – •			
Printed name: RHONDA HUNTER								<u> </u>		Ť.	.:	Extended to the	
Fitte: PRODUCTION ASST						Approva	l Date:				-		
FRO	100CTION		Phone:	015 694 6	2024				<u></u>	•	•	· · · · · · · · · · · · · · · · · · ·	

Printed Name

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature