Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lease			Well No.
John H. Hendrix Corp.			Cossatot J			1
Location of Well	Unit	Sec.	Twp	Rge	County	
	B	24	22	37	Lea	

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	Brunson Drinkard - ABC	Oil	Flow	Csg	24/64
Lower Compl	Wantz Granite Wash	Oil	Pump	Tbg	32/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 4/23/94

Well opened at (hour, date): 12:00 PM 4/23/94

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	220	60
Stabilized? (Yes or No)	no	yes
Maximum pressure during test	220	75
Minimum pressure during test	75	60
Pressure at conclusion of test	75	75
Pressure change during test (Maximum minus Minimum)	145	15
Was pressure change an increase or a decrease?	Decrease	Increase

Well closed at (hour, date): 6:00 PM 4/23/94 Total Time On Production 6 hours

Oil Production During Test: ½ bbls; Grav. 42 Gas Production During Test 80 MCF; GOR 160,000

Remarks No evidence of communication

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 4/24/94

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	345	90
Stabilized? (Yes or No)	no	yes
Maximum pressure during test	400	90
Minimum pressure during test	345	40
Pressure at conclusion of test	400	40
Pressure change during test (Maximum minus Minimum)	55	50
Was pressure change an increase or a decrease?	Increase	Decrease

Well closed at (hour, date) 12:00 PM 4/24/94 Total time on Production 6 hours

Oil production During Test: 2 bbls; Grav. 42; Gas Production During Test 2 MCF; GOR 2,000

Remarks No evidence of communication

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

John H. Hendrix Corp.
Operator

Marvin Burrows
Signature

Marvin Burrows-Production Supt.
Printed Name Title

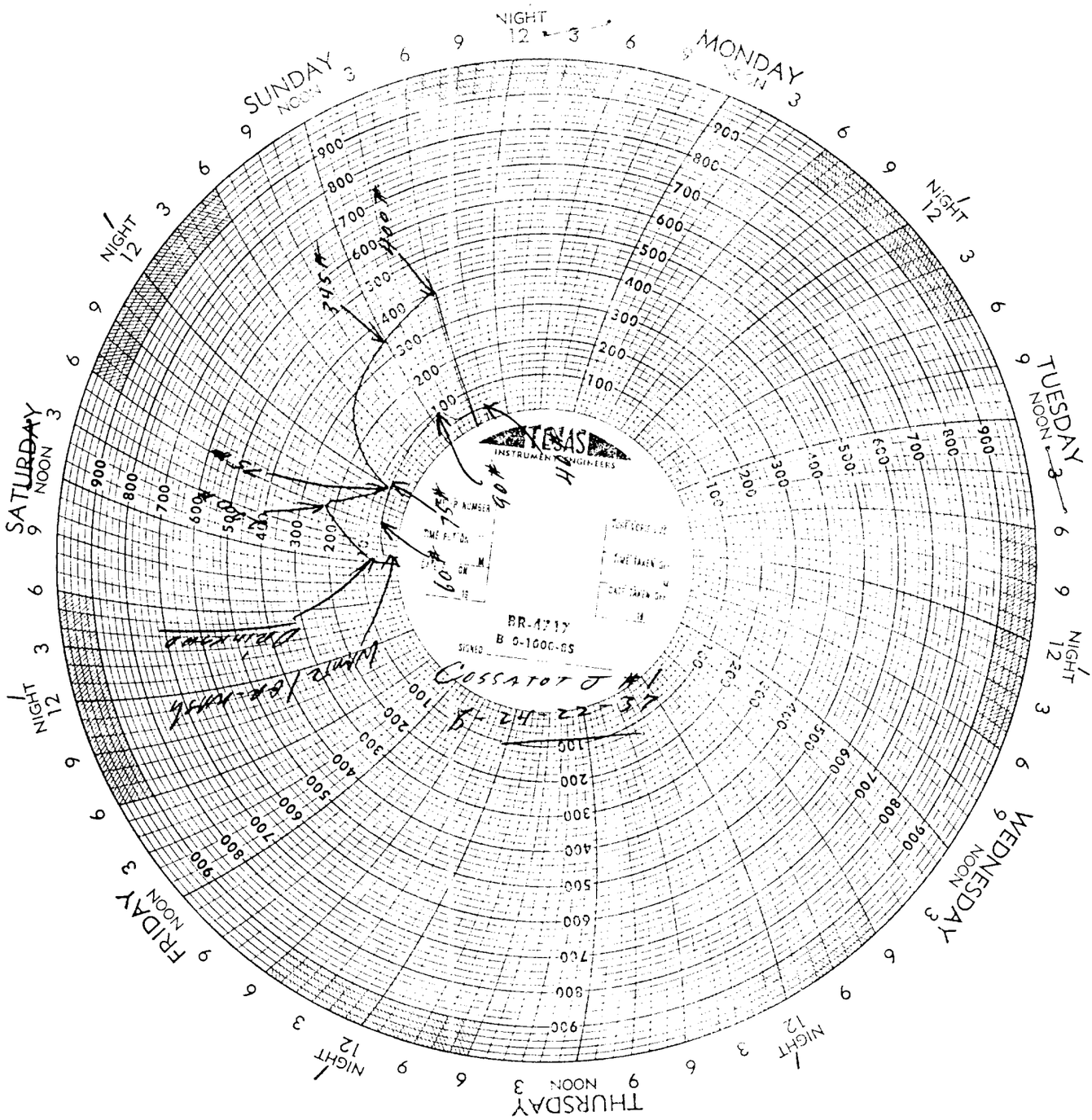
4-26-94 394-2649
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 02 1994

By ORIGINAL SIGNED BY JERRY SEXTON

Title DISTRICT I SUPERVISOR


NIGHT
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