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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Dual completion						8. Farm or Lease Name Cossatot "J"	
2. Name of Operator John H. Hendrix						9. Well No. 1	
3. Address of Operator 403 Wall Towers West, Midland, Texas 79701						10. Field and Pool, or Wildcat Drinkard	
4. Location of Well							
UNIT LETTER <u>B</u> LOCATED <u>990</u> FEET FROM THE <u>north</u> LINE AND <u>2310</u> FEET FROM <u>the east</u>						11. County Lea	
15. Date Spudded 7-2-73		16. Date T.D. Reached 7-20-73		17. Date Compl. (Ready to Prod.) 11-11-73		18. Elevations (DF, R&B, RT, GR, etc.) 3339'	
20. Total Depth 7440'		21. Plug Back T.D.		22. If Multiple Compl., How Many dual		23. Intervals Drilled By Rotary Tools rotary	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6255-6996' (Drinkard)						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma-Ray						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		24#		1165'		11"	
5 1/2"		17#		7455'		7 7/8"	
						CEMENTING RECORD	
						450 sxs. Class H	
						635 sxs. Class C 50-50	
						pozmix	
						AMOUNT PULLED	
						none	
						none	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						SIZE	
						2 3/8"	
						DEPTH SET	
						6950'	
						PACKER SET	
						6190'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6255, 6262, 6276, 6288, 6298, 6307, 6324, 6341, 6351, 6374, 6391, 6407, 6414, 6468, 6629, 6666, 6674, 6688, 6695, 6705, 6740, 6756, 6771, 6780, 6790, 6805, 6813, 6833, 6843, 6852, 6865, 6878, 6900, 6912, 6996.				DEPTH INTERVAL 6255-6996 6255-6996 20,000# 10-20-sand & 60,000 gals. gelled crude.			
				AMOUNT AND KIND MATERIAL USED Acidized w/15,000 gals. 15% LSTNE			
				Fraced w/70,000# 20-40 sand,			
33. PRODUCTION							
Date First Production 11-11-73		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut in	
Date of Test 11-11-73	Hours Tested 24	Choke Size 32/64"	Prod'n. For Test Period 8	Oil - Bbl. 8	Gas - MCF 960	Water - Bbl. 7	Gas - Oil Ratio 120,000
Flow Tubing Press. 150#	Casing Pressure packer	Calculated 24-Hour Rate 8	Oil - Bbl. 8	Gas - MCF 960	Water - Bbl. 7	Oil Gravity - API (Corr.) 41	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vent						Test Witnessed By A. E. Kenyon	
35. List of Attachments None - all information mailed w/Wantz Granite Wash C-105.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Marion J. Price</u>				TITLE <u>Production Clerk</u>		DATE <u>11-12-73</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Same as Wantz Granite Wash - Cossatot "J" #1 - reported 8-14-73.				