NO. O . OPIES RECEIVED DIS. RIBUTION EW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator . John H. Hendrix Address 403 Wall Towers West, Midland, Texas 79701 Other (Please explain) Reason(s) for filing (Check proper box) x New Well Change in Transporter of: 13. 23.58.2108 TO R-4070 Recompletion 1. 1. 1. 1. 1. Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No., Pool Name, Including Formation Kind of Lease Lease No. Wantz Granite Wash R-4635 State, Federal or Fee 1 Cossatot J Location 990 Feet From ThNorth Line and 2310 Unit Letter B _ Feet From The _ East Line of Section 24 Township 22S Range 37E , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🔀 or Condensate The Permian Corporation P.O. Box 1103, Houston, Texas 77001 Address Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔀 er Dry Gas Tulsa, Ol P.O. Box 1589, 18 gas actually connected? Warren Petroleum Oklahoma 74102 Sec. P.ge Twp. If well produces oil or liquids, 24 22 37 В give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA Same Res'v. Diff. Res'v. Cil Well Gas Well New Well Plug Back Designate Type of Completion = (X) Χ X Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. 7/2/73 7/20/73 7440' Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oll, Gas Pay Tubing Depth 7214' 3339' $_{
m DF}$ Granite Wash <u>7400'</u> Depth Casing Shoe 7214, 7232, 7240, 7248, 7289, 7298, 7311, 7353, 7358, 7367, Perforations 7409, 7417, 7423. 7402, 7382, 7387, 7396, TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT DEPTH SET HOLE SIZE 11" 8-5/8" 1165' 450 5-1/2" 7455 7-7/8" 635 2-3/8" 74001

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL		actory of the deposit of the second of the s				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
8/12/73	8/13/73	Flowing				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
24	40	Packer	30/64			
Actual Prod. During Test	Oil-Bhis.	Water - Bo.e.	Gas - MCF			
45	39	6	250			

Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCf	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-im)	Choke Size

VI.	CERTIFICA	ATE OF	COMPI	JANCE
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Marline D

(Title)

Production Clerk

8/14/73

OIL CONSERVATION COMMISSION

APPROVED. TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened a form must be accompanied by a tabulation of the deviation teath teach on the well in accordance with RULE 111.

All asstions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, and some intermediate of condition. and Call 4 must be filed for each pool in multiply

MECEIVED.

New Mexico Oil & Gas Commission P. O. Box 1980 Hobbs, New Mexico 88240

Jan H. Hondrik

[i] a	submit	the	following	deviation	surveys	for	your	information:
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Field Name	Drinkard	Count	y Lea	Sta	ite New Mexico	
Operator	John H. Hendrix	Addres	sWall Tow	ers Wes t it	y Midland, Texa 7970	ıs)l
Lease Name	. Cossatot "J" Well	No. <u>1</u>	Section_	24 Block	<	
Township	22-S Range 37-E					
48 92 11 16 21 26 29 34 37 48 53 58 64 67 70 73 74	24 1/4 60 1/4 60 1/2 60 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 600 3/4 <td>s) Dis</td> <td>#.19 1.94 1.03 2.18 4.36 5.76 4.25 8.64 4.58 8.72 0.89 6.44 4.39 4.58 7.70 5.36 2.00 4.37 1.18</td> <td>isplacemen</td> <td>Accumulative isplacement(feet</td> <td><u>)</u></td>	s) Dis	#.19 1.94 1.03 2.18 4.36 5.76 4.25 8.64 4.58 8.72 0.89 6.44 4.39 4.58 7.70 5.36 2.00 4.37 1.18	isplacemen	Accumulative isplacement(feet	<u>)</u>
Cei	rvey was run in drill pipe. rtification of Personal Knowle hereby certify that I have per this form and that such infor	rsonal k	nowledge (of the dat	ta and facts and complete.	
					n, Manager DRILLING CO.	
Sw	orn and Subscribed to me this	the 30t	nday of	July	19 <u>73</u>	
Hy	/ Commission expires <u>0-1-75</u>	*	P. 7 701	S. Zell	mer tany in and 5	
				id County,	tary in and for Texas	