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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name			
2. Name of Operator				9. Well No.			
John H. Hendrix				1			
3. Address of Operator				10. Field and Pool, or Wildcat			
403 Wall Towers West, Midland, Texas 79701				Wantz Granite Wash			
4. Location of Well				12. County			
UNIT LETTER <u>B</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM _____				<u>Lea</u>			
THE <u>East</u> LINE OF SEC. <u>24</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM _____				15. Date Spudded			
7/2/73		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
7/20/73		8/12/73		3339'		19. Elev. Casinghead	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
7440'		-		Many		Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
7214 - 7423' Granite Wash						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray Sidewall Neutron						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	1165	11"	450 Sx. Class H			
5-1/2"	17#	7455	7-7/8"	635 Sx. Class C 50-50 Pozmix			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7400'	7148'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7214, 7232, 7240, 7248, 7289, 7298, 7311, 7353, 7358, 7367, 7372, 7382, 7387, 7396, 7402, 7409, 7417, 7423,				DEPTH INTERVAL 7214-7423			
				AMOUNT AND KIND MATERIAL USED			
				Acidized w/3000 gals. 15% LSTNE			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8/12/73		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/13/73	24	30/64	39	250	6	6410	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
40	Packer	39	250	6	40		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						A. E. Kenyon	
35. List of Attachments							
Temperature survey, Deviation survey, Sidewall Neutron Porosity Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>M. E. Jones</u>				TITLE <u>Production Clerk</u>		DATE <u>August 14, 1973</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1115	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1202	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2387	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2520	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2775	T. Devonian	T. Menefee	T. Madison
T. Queen 3337	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3678	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3862	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5058	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry 5475	T. Gr. Wash 7201	T. Morrison	T.
T. Tubb 5970	T. Granite 7425	T. Todilto	T.
T. Drinkard 6252	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1115	1115	Anhydrite				
1115	1202	87	Salt				
1202	2387	1185	Dolomite				
2387	2520	133	Dolomite and sand				
2520	2775	255	Sand, shale, dolomite				
2775	3337	562	" " "				
3337	3678	341	" " "				
3678	3862	184	Dolomite, anhydrite				
3862	5058	1196	" "				
5058	5475	417	" "				
5475	5970	495	Sand and dolomite				
5970	6252	282	Sand				
6252	7201	949	Sand, shale and dolomite				
7201	7425	224	Granite				
7425	7440	15	Granite				