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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John H. Hendrix	8. Farm or Lease Name Cossatot J
3. Address of Operator 403 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER B, 990 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat E. Brunson Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3339'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. TD @ 7440'
2. Ran 212 Jts. 5-1/2" 17# J-55 production casing set @7440'
3. Cemented with 500 sx. Halliburton Class C, 50-50 Pozmix, 2%gel, 5# salt, followed by 135 sx. Halliburton Lite w/1/4# Flow seal per sx. Plug down @3:05 P.M. 7/20/73.
4. Cement Top @3750' by temperature survey.
5. Waited 18 hours, tested cement to 950# - Tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marlene C. Jones TITLE Production Clerk DATE 7/23/73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: