	1			
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104	
SANTA PE	1	FOR ALLOWABLE	Superseder Old C-104 and C-110	
FILE	]	AND	Ellective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS	
	-			
IRANSPORTER GAS	-			
OPERATOR	1			
PRORATION OFFICE	1		······	
Operator				
Seely Oil Company				
500 Throckmorton, Suite 2600, Fort Worth, Texas 76102				
Reason(s) for Illing (Check proper box) Other (Please explain)				
New Well				
Change in Ownership X X	Oil Dry Go Casinghead Gas Conder		of operations	
		<u> </u>		
If change of ownership give name and address of previous owner Petro-Search, Inc., 1010 Lamar, Suite 1800, Houston, TX 77002				
. DESCRIPTION OF WELL AND	LEASE			
Lease Name Lowe	Well No. Pool Name, Including F	ormation Kind of Lease		
Location				
Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East				
Cint Latter				
Line of Section 26 Tou	mehlp 225 Range	37Е , ММРМ,	Lea County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
Compton Corporation	n	P. O. Box 538, Abib Address (Give address to which approv	lene, Texas 79604	
Name of Authorized Transporter of Can	inghead Gas 🙀 or Dry Gas 🗌	Address (Give address to which approv	ed copy of this form is to be sent)	
Warren Petroleum C	Unit Sec. Twp. Rge.	P. O. Box 1589, Tus	la, OK 74012	
If well produces oil or liquide, give location of tanks.				
give location of tanks.       O       26       225       37E       Yes       4/9/74         If this production is commingied with that from any other lease or pool, give comminging order number:       4/9/74       1				
· COMPLETION DATA				
Designate Type of Completio	n - (X)	New Well Wotkover Deepen	Plug Back Same Res'v. Dill. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Periorations	L	<u></u>	Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	······································			
. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to vice-ceed top allow-				
OIL WELL able for this depth or be for full 24 hours)				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, sas lif	t, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
mandin at tast				
Actual Prod. During Test	Qil-Bbie.	Water - Bblę.	Gae - MCF	
L		<u> </u>		
	تنم			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate	
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			l	
CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION NOV 2 6 1985		
		Eddie W	Fiddie W. Seay	
		BYOil & Gas Inspector		
ۍ نې				
ma ma		This form is to be filed in c	ompliance with RULE 1104.	
( Xondu) May		If this is a request for sllowable for a newly drilled or deepened		
(Signature)		well, this form must be accompany tests taken on the well in accord	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
Production Clerk			All sections of this form must be filled out completely for allow-	
. (74 November, 14, 1985	. (Tule)		1	
(De	•)	well name or number, or transport	III, and VI for changes of owner, r, or other such change of condition.	

Ex A.

RECEIVED NOV 25 1985 O.C.D. HOBES OFFICE