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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Petro-Search, Inc.  
Address  
825 Petroleum Club Bldg., Denver, CO 80202  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
\*Change in Ownership effective April 1, 1976  
If change of ownership give name and address of previous owner  
Armer Oil Company, 2110 Continental National Bank Bldg.  
Fort Worth, TX 76102

II. DESCRIPTION OF WELL AND LEASE  
Lease Name  
Lowe  
Well No.  
1  
Pool Name, Including Formation  
Langlie-Mattix-SR-Queen  
Kind of Lease  
State, Federal or Fee  
Fee  
Lease No.  
--  
Location  
Unit Letter  
0  
660 Feet From The  
South  
Line and  
1980 Feet From The  
East  
Line of Section  
26  
Township  
22S  
Range  
37E  
NMPM,  
Lea  
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Compton Corporation  
Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 538, Abilene, Texas 79604  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Warren Petroleum Company  
Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 1589, Tulsa, Oklahoma 74102  
If well produces oil or liquids, give location of tanks.  
Unit  
0  
Sec.  
26  
Twp.  
22S  
Rge.  
37E  
Is gas actually connected?  
Yes  
When  
4/9/74

If this production is commingled with that from any other lease or pool, give commingling order number:  
IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Restv. ☐  
Date Spudded  
Date Compl. Ready to Prod.  
Total Depth  
P.S.T.D.  
Elevations (DF, RKB, RT, GR, etc.)  
Name of Producing Formation  
Top Oil/Gas Pay  
Tubing Depth  
Perforations  
Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE  
CASING & TUBING SIZE  
DEPTH SET  
SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks  
Date of Test  
Producing Method (Flow, pump, gas lift, etc.)  
Length of Test  
Tubing Pressure  
Casing Pressure  
Choke Size  
Actual Prod. During Test  
Oil - Bbls.  
Water - Bbls.  
Gas - MCF

GAS WELL  
Actual Prod. Test - MCF/D  
Length of Test  
Bbls. Condensate/MMCF  
Gravity of Condensate  
Testing Method (pitot, back pr.)  
Tubing Pressure (shut-in)  
Casing Pressure (shut-in)  
Choke Size

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
George B. Judd  
(Signature)  
Production Manager  
(Title)  
April 5, 1976  
(Date)

OIL CONSERVATION COMMISSION  
APR 9 1976  
APPROVED  
BY  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.