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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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7. Unit Agreement Name	
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8. Farm or Lease Name	
Lowe	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Langlie-Mattix SR-Qn.	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Armer Oil Company

Address of Operator  
2110 Continental National Bank Bldg., Ft. Worth, Texas 76102

Location of Well  
UNIT LETTER O 660 FEET FROM THE South LINE AND 1980 FEET FROM  
THE East LINE, SECTION 26 TOWNSHIP 22S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3315' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rotary drilling operations were commenced on June 9, 1973 when 11" surface hole was spudded.

After drilling 11" surface hole to a total depth of 403' RKB, 8-5/8" OD, 20#/ft. surface casing was set at 398' RKB on June 9, 1973 and cemented to surface w/250 sacks Class C cement w/2% calcium chloride. Cement plug was landed @ 9:00 p.m. 6/9/73 and cement was allowed to set 8 hours before pressure testing casing to 1000 psi.

5-1/2" OD, 15.5#/ft. and 17#/ft. oil string of casing was set @ 3741' RKB and cemented w/150 sacks Class C cement w/4% gel and 200 sacks 16.2#/gal. Class H cement w/10# sand and 5# salt per sack and 1% CFR-2. Cement plug was landed @ 1:00 p.m. 6/15/73. Cement plug pressured to 1400 psi before releasing - casing O.K. Top of cement as per temperature survey 2550' RKB.

Well waiting on cement from 1:00 p.m. 6/15/73 until 6/19/73 when well was perforated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carl S. Sully TITLE Production Manager DATE August 17, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: