## State of New Mexico Inergy, Minerals and Natural Resources Depai

DISTRICT I P.O. Box 1980, Hoobs, NM 88240

Printed Name

5-11-92

Date

394-2649

Telephone No.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator John H. Hendrix, Corp.	Lea	se Cossatot F		Well No. 3
Location Unit Sec.	Twp 22	Rge 37	County Le	Zα
Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl Drinkard	G	FLow	Cag	32/64
Lower Compl Wantz Granite Wash	Oil	Pump	769	64/64
Both zone, shut-in at (hour, date):	FLOW TE 4/18/92	ST NO. 1	v	
Well opened at (hour, date):  /2:00 PM	4/18/92		Upper Completion	Lower Completion
Indicate by ( X ) the zone producing			X	\)
			240	90
Pressure at beginning of test				
Stabilized? (Yes or No)			<u>ye1</u>	<u>ye1</u>
Maximum pressure during test			240	
Minimum pressure during test				90
Pressure at conclusion of test.			//0	//0
Pressure change during test (Maximum minus Minimum)			/30	20
Was pressure change an increase or a decrease?			Дестеале	Іпстеале
Well closed at (hour, date)6:00 PM 4/18/	192	Total Time On Production	6 hours	
Oil Production Ouring Test: $\frac{7}{2}$ bbls; Grav. $\frac{4}{4}$	Gas Production During Test	65	MCF; GOR	/30,000
Remarks No evidence of commu	- ınication			
Well opened at (hour, date): 6:00 AM 4/	FLOW TE	EST NO. 2	Upper Completion	Lower Completion
Indicate by $(X)$ the zone producing	••••••			X
Pressure at beginning of test			3/0	
Stabilized? (Yes or No)			yes	yes
Maximum pressure during test	• • • • • • • • • • • • • • • • • • • •		340	120
Minimum pressure during test			310	40
Pressure at conclusion of test	•••••	•••••	340	40
Pressure change during test (Maximum minus Mini	mum)		30	80
Was pressure change an increase or a decrease?			Іпстеале	Decrease
Well closed at (hour, date) /2:00 PM 4	Gas Production	Total time on Production 6 h	ομπλ	
During Test: 4 bbls; Grav. 42	; During Test	MC	CF; GOR 5,000	
Remarks No evidence of commun	rication			
OPERATOR CERTIFICATE OF COM  I hereby certify that the information contained he and completed to the best of my knowledge	į	© OIL CON	ISERVATION [	_
John H. Hendnix, Comp.		Date ApprovedMAY 1 3 '92		
Ma un Barrows		Ву		
Signature  Manvin Bunnows-Production		Title		

