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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

1. TYPE OF WELL		5a. Indicate Type of Lease	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER <u>Dual</u>		State ☐ Fed ☒ 5. State Oil & Gas Lease No. _____	
2. Name of Operator <u>John H. Hendrix</u>		6. Unit Agreement Name	
3. Address of Operator <u>403 Wall Towers West, Midland, Texas 79701</u>		8. Name of Lease Name <u>Cossatot "F"</u>	
4. Location of Well		9. Well No. <u>3</u>	
UNIT LETTER <u>D</u> LOCATED <u>790</u> FEET FROM THE <u>West</u> LINE AND <u>965</u> FEET FROM		10. Field and Pool, or Wildcat <u>Drinkard</u>	
THE <u>North</u> LINE OF SEC. <u>23</u> TWP. <u>22-S</u> RGE. <u>37-E</u>		11. County <u>Lea</u>	
15. Date Began <u>7/23/73</u>	16. Date T.D. Reached <u>8/10/73</u>	17. Date Ready to Produce <u>9/4/73</u>	18. Elevation, <u>ft.</u> , <u>RKB</u> , <u>RT</u> , <u>GR</u> , <u>etc.</u> <u>3315' GL</u>
20. Total Depth <u>7267</u>	21. Plug Back To <u>7257</u>	22. Multiple Compl. How Many <u>Dual</u>	23. Elevation, <u>ft.</u> , <u>RKB</u> , <u>RT</u> , <u>GR</u> , <u>etc.</u> <u>3315'</u>
24. Primary Interval of this completion - Top, Bottom, Name <u>6201-6930' - Drinkard</u>			25. Was Directional Survey Made <u>No</u>
26. Type of Completion or Other Log Run <u>Sidewall Neutron and Dual Laterolog</u>			27. Was Well Cored <u>No</u>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<u>8 5/8"</u>	<u>24#</u>	<u>1143'</u>	<u>11"</u>
<u>5 1/2"</u>	<u>17#</u>	<u>7267'</u>	<u>7 7/8"</u>
CEMENTING RECORD		AMOUNT PULLED	
<u>450 sx.</u>		<u>None</u>	
<u>760 sx.</u>		<u>None</u>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	<u>6160'</u>	
<u>2 3/8"</u>	<u>6930'</u>		
31. Perforations (Interval, size and number) <u>6201, 6215, 6227, 6240, 6251, 6263, 6284, 6294, 6304, 6215, 6342, 6351, 6359, 6367, 6373, 6379, 6392, 6402, 6412, 6420, 6430, 6557, 6596, 6620, 6672, 6683, 6697, 6716, 6726, 6738, 6752, 6764, 6774, 6785, 6795, 6835, 6851, 6868, 6883, 6896, 6912, 6919, and 6930.</u>			
32. ACID, SMOI, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<u>6201-6930</u>		<u>Acidized w/5000 gals. 15% LSTN</u>	
<u>6201-6930</u>		<u>Fraced w/60,000 gals. gelled</u>	
		<u>lease crude, 70,000# 20-40</u>	
		<u>sand and 16,000# 10-20 sand.</u>	
33. PRODUCTION			
Date First Production <u>10-23-73</u>	Production Method (Flowline, gas lift, pumping - Size and type pump) <u>flowing</u>		Well Status (Prod. or Shut-in) <u>shut-in</u>
Date of Test <u>10-24-73</u>	Hours Tested <u>24</u>	Coke Size <u>33/64"</u>	Prod'n. Per Test Period <u>8</u>
Flow Tubing (Feet) <u>190</u>	Casing Pressure <u>packer</u>	Oil - Bbl. <u>8</u>	Gas - MCF <u>980</u>
		Water - Bbl. <u>7</u>	Gas - Oil Ratio <u>122,500</u>
		Oil Gravity - API (Conn.) <u>40</u>	
34. Disposition of Test (Sold, used for fuel, vented, etc.) <u>sold</u>			Test Witnessed By <u>A. E. Kenyon</u>
35. List of Attachments <u>None - Logs, temperature survey & deviation survey furnished w/Wantz Granite Wash</u>			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>	TITLE <u>Production Clerk</u>		DATE <u>10-24-73</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drill or deepened well. It shall be accompanied by one copy of a completed and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of horizontally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1185.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Same as Form 105 - Cossatot "P"-3 - <u>Wantz Granite Wash Pool</u>				