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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator	
Address	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: Dual completion - Drinkard and Wantz
Recompletion ☐	Oil ☐ Dry Gas ☐ Granite Wash
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐ Commingled Permit filed.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No. and Name, including Formation	Kind of Lease	Fee	Lease No.
Cossatot "F"	3 Drinkard	State, Federal or Free		
Location				
Unit Letter	D	790 Feet From The	West	Line and 965 Feet From The
Line of Section	23	Township	22-S	Range 37-E
				Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79910	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	C	23
	Twp.	22-S
	Range	37-E
	Yes	Unknown

If this production is commingled with that from any other lease or pool, give commingling order numbers

IV. COMPLETION DATA

Designate Type of Completion - (A)	Oil Well	Gas Well	New Well	Recompletion	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X						Dual
Date Spudded	Date Comp. Ready to Prod.		Total Depth		F.B.T.D.			
	10-23-73		7267'		7257'			
Elevations (DE, FEE, RT, GR, etc.)	Name of Producing Formation		Top of Flowing Zone		Testing Depth			
3315'	Drinkard		6201'		6930'			
Perforations					Depth Casing Shoe			
6201-6930'								
TUBING, CASING, AND CEMENTING LOG								
HOLE SIZE	CASING & TUBING SIZE		DEPTH		SACKS CEMENT			
11"	8 5/8"		1143'		450			
7 7/8"	5 1/2"		7267'		760			
	2 3/8"		6930'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be in full flow)

Date First New Oil Run To Tanks	Date of Test	Production (oil, gas, prod. gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Cross Size
Actual Prod. During Test	Oil - Bbls.	Water - gal.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Base. Temperature - °F	Gravity of Condensate
10-23-73	24	8	40
Testing Method (pump, back pr.)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cross Size
Back pressure	840	packer	38/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED: _____, 19

BY: _____

TITLE: _____

This form is to be filed in compliance with RULE 1104.

It shall be filed for a newly drilled or deepened well, and for a well which has been plugged and abandoned in compliance with the deviation rule, and for a well which has been plugged and abandoned in compliance with RULE 111.

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Production Clerk

October 24, 1973