



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

September 22, 1993

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Seely Oil Company
815 West 10th Street
Fort Worth, Texas 76102

Re: Flour #1-M, Sec. 35, T22S, R37E

Gentlemen:

The Oil Conservation Division witnessed a bradenhead test on the above referenced well August 17, 1993.

The information available indicated that the well has a possible casing leak.

Our records show that this well has not been produced since April, 1991.

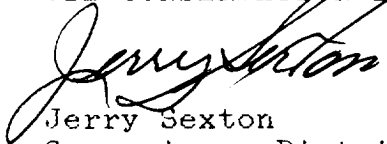
You were notified of this problem by letter dated August 20, 1993, with a request to repair and re-activate, repair and temporarily abandon as outlined in Division Rule 203, or plug and abandon the well. Enclosed is a copy of the letter.

To date, we have not received a reply to this request.

Please advise us of your plans for the well or it will be necessary to set a hearing to determine the steps necessary to correct the problem.

Very truly yours

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:bp

File

Enclosure





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August 20, 1993

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Seely Oil Company
815 West 10th Street
Fort Worth, Texas 76102

Re: Flour #1-M, Sec 35, T22S, R37E

Gentlemen:

The Oil Conservation Division recently witnessed a bradenhead test on the above well.

It is noted that the well has not been produced for an extended period of time.

The information obtained from the bradenhead test indicates that the well has a casing leak.

The following options are available:

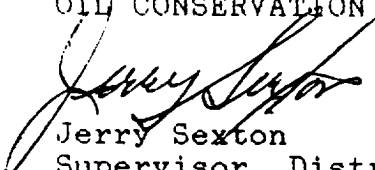
- 1> Make any repairs necessary, temporarily abandon and pressure test.
- 2> Make the necessary repairs and reactivate the well.
- 3> Submit your proposal for plugging and abandonment.

We are enclosing a copy of the test sheet for your information.

We request 24 hours notice prior to the procedure which you select from the above options.

Very truly yours

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:bp

cc: William J. LeMay
File

Enclosure



NEW MEXICO OIL CONSERVATION DIVISION
CASING--BRADENHEAD TEST

OPERATOR: SEELY OIL CO.

LEASE: FLOUR

POOL: LANGLIE MATTIX

FOOTAGE 660-S SECTION 35

FOOTAGE 660-W PRESS LMT .

ORDER NO..

WELL # 1 --

UNIT LTR M

TWN 22 S RANGE 37 E

TYPE LEASE . TYPE WELL P

DATE INJ. BEGAN .

TEST DATE 29-Aug-91 TEST TYPE BHT

OPERATOR REP: BILL

CASING SIZE

SURFACE 8 5/8

SET AT TOP CMT

392 NDB

PASS/FAIL BPO3

OCD REP: TURNACLIFF

CEMENTED

250SX

PRESSURE

TSTM

REMARKS

BLOW

INTERM-1 .

INTERM-2 .

PROD 5 1/2

3640 NDB

350SX

560 .

LINER .

TUBING 2 3/8

3596 .

560 NO TBG.-S.I.

REMARKS: .

REPAIR LETTER DATE .

DATE REPAIR .

SNC NO

TEST DATE 12-Aug-92 TEST TYPE BHT

OPERATOR REP: BILL

CASING SIZE

SURFACE 8 5/8

SET AT TOP CMT

392 NDB

PASS/FAIL BPO3

OCD REP: TURNACLIFF

CEMENTED

250SX

PRESSURE

0 .

REMARKS

0 .

INTERM-1 .

INTERM-2 .

PROD 5 1/2

3640 NDB

350SX

275 .

LINER .

TUBING 2 3/8

3596 .

N.T.

SHUT IN

REMARKS: .

REPAIR LETTER DATE .

DATE REPAIR .

SNC NO

TEST DATE 8-17-93 TEST TYPE

OPERATOR REP: BILL

CASING SIZE

SURFACE 8 5/8

SET AT TOP CMT

392 NDB

PASS/FAIL

OCD REP: LYLE

CEMENTED

250SX

PRESSURE

60

REMARKS

1/2" - Bled 15 Min. - 2

BBW's WATER To CONT.

Flow. Prod. PRESSURE

dropped 80# To 270#

INTERM-1 .

INTERM-2 .

PROD 5 1/2

3640 NDB

350SX

350

LINER .

TUBING 2 3/8

3596 .

N.T. S.I.

REMARKS: .

REPAIR LETTER DATE

DATE REPAIRED

SNC