Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico
Energy, nerals and Natural Resources Department

Form C-103 Revised 1-1-89

Revised 1-1-8

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088  II Santa Fe. New Mexico 87504-2088		WELL API NO. 30-025-24-451
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			STATE FEE &
( DO NOT USE THIS FORM FOR PE DIFFERENT RESE	TICES AND REPORTS ON WEL ROPOSALS TO DRILL OR TO DEEPEN ROVOIR. USE "APPLICATION FOR PEI C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Weil: OIL GAS WELL X WELL	ОТНЕК	**** · · · · · · · · · · · · · · · · ·	Fluor
2. Name of Operator seely Oil Company			8. Well No. 1
I	t, Fort Worth, Texas 761	L02	9. Pool name or Wildcat Langlie-Mattix SR-Queen
4. Well Location  Unit Letter : :	560 Feet From The South	Line and660	Feet From The West Line
Section 35	Township 22S Ra		NMPM Lea County
	3319'	KBM	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:			
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING  TEMPORARILY ABANDON TO CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:	Repair Casing	OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
Per a bradenhead test on August 17, 1993, pressure on the bradenhead and production casing indicated a casing leak at Seely Oil Company's Fluor No. 1 Well, a shut-in Langlie-Mattix oil well.			
Seely Oil Company proposes to repair this casing leak as follows:			
<ul> <li>(1) Locate casing leak with packer and retrievable bridge plug.</li> <li>(2) Set cast iron drillable bridge plug with cement cap in 5½" OD production casing at approximately 3500' (immediately above Langlie-Mattix producing zone).</li> </ul>			
(3) Cement $5\frac{1}{2}$ " OD production casing through casing leak bringing cement to surface ouside casing.			
(4) With bradenhead shut-in, pump additional 300 sacks cement through casing leak. Displace cement in 5½" OD casing to 100' above casing leak			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Stone Time Petroleum Engineer DATE 10/11/93			
SIGNATURE 112. V. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			
	Henderson e to top of cement in 5	L" OD casing r	TELEPHONE NO. 817/332-1
(This apace for State Use) 500 ps	si, and temporarily aban	don well.	OCT 18 1993
APPROVED BY	AL SIGNED BY JERRY SEXTON TO	TLE	DATE