ERGY AND MINERALS DEPARTMENT	NEEDVATION DIVISION	
	P. O. BOX 2088	form C-103
OISTRIBUTION	Revised 10-1-	
	A FE, NEW MEXICO 87501	· · · · · · · · · · · · · · · · · · ·
FILE		5a. Indicate Type of Lease
LAND OFFICE		Stone Fee XX
OPERATOR	•	5. State Oll 6 Gas Lease No.
<u></u>		· ·
SUNDRY NOTICES AND R	EPORTS ON WELLS	
SUNDRY NOTICES AND RE	C-101) FOR SUCH PROPOSALS.1	
		7. Unit Agreement Name
BIL X CAS OTHER-		
ame of Operator		8. Form or Lease liame
Seely Oil Company .		Fluor
ddress of Operator		9. Well No.
500 Throckmorton, Suite 2600 I	Fort Worth, Texas 76102	1
ocation of Well		10. Pield and Pool, or Wildcat
UNIT LETTER 660 PEET FROM TH	E South LINE AND 660 FEET FROM	Langlie-Mattix SR
		VIIIIIIIIIIIIII
THE West LINE, SECTION 35 TOWN	ISHEP RANGE HIMPN	.//////////////////////////////////////
		ummmilli
11111111111111111111111111111111111111	(Show whether DF, RT, GR, etc.)	12. County
	3309 GR 3319 RT	Lea AIIIIII
Check Appropriate Box To	o Indicate Nature of Notice, Report or O	ther Data
NOTICE OF INTENTION TO:		T REPORT OF:
FORM REMEDIAL WORK		ALTERING CASING
APORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUE AND ABANDONMENT
		n 11
L ON ALTER CASING	07WER	J.F.
gthe R		
Describe Proposed or Completed Operations (Clearly state a	ill pertinent details, and give pertinent dates, includin	e estimated date of starting any propos
		•••••••••••••••••••••••••••••••••••••••
work) SEE RULE 1 103.		
work) SEE RULE 1103.		
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Our plans are to re-work thi	·	•
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Our plans are to re-work thi	s well as soon as possible.	•
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Our plans are to re-work thi	s well as soon as possible.	
Our plans are to re-work thi	s well as soon as possible.	•
Our plans are to re-work thi i hereby certify that the information above is true and compl atoMAw	s well as soon as possible.	Jan. 15, 1
Our plans are to re-work thi	s well as soon as possible.	Jan. 15, 1
Our plans are to re-work thi i hereby certify that the information above is true and compl atoMAw	s well as soon as possible.	Jan. 15, 1
Our plans are to re-work thi	s well as soon as possible.	

RECEIVED JAN 17 1986

LAND OFFICE	AUTHORIZATION TO TRAN Z/g1 TA	AND NSPORT OIL AND I	ATURAL GAS	Supersedes Old C-104 and C-110 Ellocitvo 1-1-85
Seely Oil Company				
	Change in Transporter of: Oil Dry Gau	$\square \square $	of ownersh Change of	
If change of ownership give name pand address of previous owner <u>P</u>	etro-Search, Inc.,]	010 Lamar, S	Suite 1800,	Houston, TX 77002
Location Unit Letter M : 660	Feel From The South Line	attix SR		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	S Address (Give address	to which approved co	py of this form is to be sent)
Name of Authorized Transporter of Casi				py of this form is to be sent)
li well produces oil or liquide, give location of tanks.			i	
If this production is commingled with COMPLETION DATA				Back Same Ros'v. Dill. Ree'v.
Designate Type of Completion Date Spudded		Total Depth		.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Farmation	Top Oil/Gas Pay	Tub	Ing Depth
Perforations		<u>````</u>	Dep	th Casing Shos
	TUBING, CASING, AND	CEMENTING RECO	1	
HOLE SIZE	CASING & TUBING SIZE			SACKS CEMENT
TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	DR ALLOWABLE (Test must be a, able for this de Date of Test	pth or be for full 24 how	a)	
Longih of Test	Tubing Pressure	Casing Pressure 4	Cho	Ske Size
Actual Prod. During Teet	Oll-Bile.	Water - Bble.	Ga	- MCF
	E 1º	······································		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMK	CF Gra	vity of Condensate
Testing Method (pitol, back pr.)	Tubing Presaws (Shut-18)	Casing Pressure (Shu	t-in) Cho	oke Size
CERTIFICATE OF COMPLIANC	:e	1		
I hereby certify that the rules and regulations of the Oli Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>IVIT 2.6 1985</u> , 19 BY <u>Biddie W Sotry</u> TITLE <u>Oil & Gas inspector</u> This form is to be filed in compliance with NULE 1104. If this is a request for slowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for slow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name of number, or transporter, or other such change of condition.		
	Seely Oil Company Address 500 Throckmorton, Resiston(i) for Illing (Check proper box) New Well Recompletion Change in Ownership give nome and eddress of previous ownerP DESCRIPTION OF WELL AND I Local on OF TRANSPORT Name of Authorized Transporter of Cill Name of Authorized Transporter of Cill November 14, 19 November 14, 19	Seely 0il Company Addesie 500 Throckmorton, Suite 2600, Fort Mc Rescanding and the properties New Well Recomplision Oll Change in Transporter of: Recomplision Oll Change in Ownership give asme Petro-Search, Inc., J DESCRIPTION OF WELL AND LEASE Lecense Name Vall No. Point Science Pluor 1 Location Unit Letter M. : 660 Peet From The South Line Line of Section 35 Township Part of Science Name of Authorised Transporter of Casinghead Gas or Ondensets Designate Type of Completion - (X) Charge in Name Designate Type of Completion - (X) Designate Type of Completin New Coll Run Request of Test	Seely 0il Company Material 500 Throckmorton, Suite 2600, Fort Worth, Texas Seely 0il Compete bal New Well Recompliation Change in Transporter etc. Change in Comments Change in Comments <t< th=""><th>Seely 011 Company Statistic Statistic</th></t<>	Seely 011 Company Statistic Statistic

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RECEIVED NOV 25 1985 NOV 25 1985 NODES OFFICE

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