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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Armer Oil Company		9. Well No.	
3. Address of Operator		2110 Continental National Bank Bldg., Ft. Worth, Texas 76102		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM		12. County	
THE West LINE OF SEC. 35 TWP. 22S RGE. 37E NMPM				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
6/17/73	6/25/73	7/9/73	3319' KBM	3310' (1' above GR)	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4500'	3631'	--	0-4500'		--
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
3571-85' Penrose Sand					No
26. Type Electric and Other Logs Run					27. Was Well Cored
Welex GR-Sidewall Neutron-Guard-Foxro					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24	392' KBM	11'	250 sxs	None
5-1/2" OD	15.5#	3640' KBM	7-7/8"	350 sxs	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8" OD	3596'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3571-85' (15 - 0.37" holes)			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3640-4500'		
			50 sxs Class C Cement		
			3571-85'		
			20,000 gelled brine 24,000# sand		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
7/24/73		Flowing - pumping 2" x 1-1/2" x 12' insert			Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
8/14/73	24	2"	92	154	66
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
20	25	92	154	66	39° API
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Used for fuel and vented (vented gas to be sold)					Chandler Haggard
35. List of Attachments					
WEK Drilling Co., Inc. Deviation Survey and Welex GR-Sidewall Neutron Log.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
C. W. Seely		Production Manager		8/16/73	