1 DISTRIBUTION	D	-^						Form (Revis	C-105 ed 1-1-65
SANTA FE		NEW	45VICO C		CERVATION	CO	•	5a. Indica	te Type of Lease
FILE	WE	LL COMPLE			SERVATION MPLETION			State	Fee X
U.S.G.S.		LL COM L	- 11011 01	· NECO	WII ELITOR	KLI OKT /	110 200	5. State O	oil & Gas Lease No.
LAND OFFICE								•	
OPERATOR									
la, TYPE OF WELL								7. Unit Ac	greement Name
	OIL Well	X GAS WELL		DRY	OTHER				
b. TYPE OF COMPLET								1	r Lease Name
NEW X WOR		PLUG BACK		SVR.	OTHER			Fluc	
. Name of Operator								9. Well No	o.
Armer Oil Company 3. Address of Operator								1	15 1 (4)
								10. Field and Pool, or Wildcat	
2110 Continental National Bank Bldg., Ft. Worth, Texas 76102								Langlie-Mattix	
. Location of well									
М	. 6	60		South	h	660			
NIT LETTER . M	LOCATED	FEET F	ROM THE	50411	LINE AND	~~~~~	FEET FROM	12. Count	<i>``````</i>
14 <i>7</i> - 4	2 =	225	3 77	C'		/////////		N .	, , , , , , , , , , , , , , , , , , ,
HE West LINE OF S	16 Date T.D. Poo	ched 17 Data	Compl (P)	eady to P	rod.1 10 F1	avotions (DE	RKR PT	Lea	9 Fley Captinghand
6/17/73	6/25/73		7/9/73			3319' KB	M	' 3	3310' (l' above C
0. Total Depth		Back T.D.		(f Multiple Many	Compl., How	23. Interve	als Rota	-	Cable Tools
45001 4. Producing Interval(s	36		n None				<u>-> ; 0-</u>	4500'	OF Was Dissail 10
4. Producing Interval(s), of this completio	n — Top, Botton	n, Name						25, Was Directional Surve Made
3571-85' Pe	enrose Sand	L							No
6. Type Electric and O	than Lawa Bun						<u> </u>	107	Was Well Cored
- •	-	utman Cur	a IP.a					27.	No
Welex GR-S	oldewall Ne								110
28.	1				ort all strings				
	CASING SIZE WEIGHT LB./FT.						NTING RECORD		AMOUNT PULLED
8-5/8" OD 5-1/2" OD	24 15.5#	392' KBM 5# 3640' KBM			7-7/8"		250 sxs		None
[] = 1 / / ₂							hill eve		None
3 2/4 02	15.5#	3040			1-1/0"	3	50 sxs		None
	15.5#	3040			1-1/0		50 sxs		None
					1-1/6			TUBING RE	
9,	LIN	HER RECORD				30.		TUBING RE	CORD
			SACKS C		SCREEN	30. SIZE	D	EPTH SET	
9.	LIN	HER RECORD				30.	D		CORD
9, S1ZE	TOP	BOTTOM			SCREEN	30, size 2-3/8	DUOD 3	EPTH SET	CORD PACKER SET
S1ZE	TOP	BOTTOM			SCREEN	30. SIZE 2-3/8	OD 3	EPTH SET 35961 , CEMENT S	PACKER SET SQUEEZE, ETC.
S1ZE	LIN TOP	BOTTOM BOTTOM			SCREEN 32. A DEPTH I	30. SIZE 2-3/8 CID, SHOT, F	DOD 3	EPTH SET 35961 CEMENT SOUNT AND R	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
SIZE SI. Perforation Record (LIN TOP	BOTTOM BOTTOM			32. A DEPTH 1 3640-45	30. SIZE 2-3/8 CCID, SHOT, F	PRACTURE AMO	EPTH SET 35961 CEMENT S DUNT AND F S Class	PACKER SET PACKER SET PACKER SET PACKER SET COULEZE, ETC. KIND MATERIAL USED C Cement
SIZE SIZE	LIN TOP	BOTTOM BOTTOM			SCREEN 32. A DEPTH I	30. SIZE 2-3/8 CCID, SHOT, F	RACTURE AMO 50 sx 20,00	EPTH SET 35961 CEMENT S DUNT AND F S Class	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
SIZE SI. Perforation Record (LIN TOP	BOTTOM BOTTOM			32. A DEPTH 1 3640-45	30. SIZE 2-3/8 CCID, SHOT, F	PRACTURE AMO	EPTH SET 35961 CEMENT S DUNT AND F S Class	PACKER SET PACKER SET PACKER SET PACKER SET COULEZE, ETC. KIND MATERIAL USED C Cement
SIZE SI. Perforation Record (3571-85' (1	LIN TOP	BOTTOM BOTTOM		EMENT	32. A DEPTH 1 3640-45	30. SIZE 2-3/8 CCID, SHOT, F	RACTURE AMO 50 sx 20,00	EPTH SET 35961 CEMENT S DUNT AND F S Class	PACKER SET PACKER SET PACKER SET PACKER SET COULEZE, ETC. KIND MATERIAL USED C Cement
31. Perforation Record (3571-85' (1	Interval, size and r	BOTTOM BOTTOM	SACKS C	PRODI	32. A DEPTH I 3640-45 3571-85	30. SIZE 2-3/8 CCID, SHOT, F NTERVAL 00'	RACTURE AMO 50 sx 20,00	EPTH SET 3596' CEMENT S OUNT AND R Class O gelle	PACKER SET PACKER SET PACKER SET PACKER SET COULEZE, ETC. KIND MATERIAL USED C Cement
SIZE 31. Perforation Record (3571-85' (1	Interval, size and r	BER RECORD BOTTOM number) oles)	SACKS C	PRODI	32. A DEPTH 1 3640-45 3571-85	30, SIZE 2-3/8 CCID, SHOT, F NTERVAL 0001 ,1	FRACTURE AMO 50 sx 20,00 sand	CEMENT SOUNT AND HES Class O gelle	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED C Cement d brine 24,000#
SIZE SIZE 31. Perforation Record (3571-85' (1) 33. Date First Production 7/24/73	Interval, size and r	BOTTOM BOTTOM sumber) oles)	wing, gas lamping	PRODI	32. A DEPTH 1 3640-45 3571-85	30, SIZE 2-3/8 CCID, SHOT, F NTERVAL 0001 ,1	FRACTURE AMC 50 sx 20,00 sand	CEMENT SOUNT AND HES Class O gelle	PACKER SET PACKER SET PACKER SET COUNTY OF SET O
SIZE SIZE B1. Perforation Record (3571-85' (1) 33. Date First Production 7/24/73	Interval, size and r 5 - 0.37" h	RER RECORD BOTTOM Bumber) Oles) Jon Method (Floowing - pu	SACKS C	PRODI	32. A DEPTH 1 3640-45 3571-85 UCTION ing - Size and 1-1/2" x	30. SIZE 2-3/8 CCID, SHOT, F NTERVAL 000' 11 type pump) 12' inse	FRACTURE AMC 50 sx 20,00 sand	CEMENT SOUNT AND HE Class O gelle	PACKER SET PACKER SET SQUEEZE, ETC. KIND MATERIAL USED C Cement d brine 24, 000# tus (Prod. or Shut-in) Prod.
3571-85' (1 3571-85' (1 37/24/73 Date First Production 7/24/73 Date of Test 8/14/73	Interval, size and r 5 - 0.37" h Product F10 Hours Tested	ion Method (Floowing - pu Choke Size 2!! Calculated 2.	wing, gas lamping Prod'n. Test Pe	PRODI	32. A DEPTH I 3640-45 3571-85 UCTION ting - Size and 1-1/2" × Oil - Bbl.	30. SIZE 2-3/8 CCID, SHOT, F NTERVAL 000' 1 type pump) 12' inse Gas - MC 154	FRACTURE AMC 50 sx 20,00 sand	CEMENT SOUNT AND RES Class O gelled Well Stater — Bbl.	PACKER SET PACKER SET SQUEEZE, ETC. KIND MATERIAL USED C Cement d brine 24, 000# Thus (Prod. or Shut-in) Prod. Gas—Oil Ratio 1674 Dil Gravity — API (Corr.)
3571-85' (1 3571-85' (1 3571-85' (1 33. Date First Production 7/24/73 Date of Test 8/14/73	Interval, size and r 5 - 0.37" h Product Flo Hours Tested 24	ier record sortom sumber) oles) ion Method (Flo owing - pu Choke Size 2"	wing, gas lamping Prod'n. Test Pe	PRODI	32. A DEPTH I 3640-45 3571-85 UCTION ling - Size and 1-1/2" × Oil - Bbl. 92 Gas - Mo	30. SIZE 2-3/8 CCID, SHOT, F NTERVAL 000' 1 type pump) 12' inse Gas - MC 154	RACTURE 50 sx 20,00 sand	CEMENT SOUNT AND RES Class O gelled Well Stater — Bbl.	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED C Cement d brine 24, 000# ttus (Prod. or Shut-in) Prod. Gas—Oil Ratio 1674
SIZE SIZE SI. Perforation Record (3571-85' (1) SI. Date First Production 7/24/73 Date of Test 8/14/73 Flow Tubing Press. 20	Product Flo Hours Tested 24 Casing Pressure 25	ion Method (Floowing - pu Choke Size 2!! Calculated 2: Hour Rate	wing, gas limping Prod'n. Test Pe	PRODI	32. A DEPTH I 3640-45 3571-85 UCTION ling - Size and 1-1/2" × Oil - Bbl. 92 Gas - Mo	30. SIZE 2-3/8 CCID, SHOT, F NTERVAL 000¹ 1 type pump) 12¹ inse Gas - MC 154	FRACTURE AMC 50 sx 20,00 sand rt F Wa ater ~ Bbl. 66	CEMENT SOUNT AND RES Class O gelled Well Stater — Bbl.	PACKER SET PACKER SET PACKER SET COULDEZE, ETC. SQUEEZE, ETC. CIND MATERIAL USED C Cement d brine 24, 000# Could brine 24, 0
SIZE B1. Perforation Record (3571-85' (1) B3. Date First Production 7/24/73 Date of Test 8/14/73 Flow Tubing Press. 20	Product F10 Hours Tested 24 Casing Pressure 25 Sold, used for fuel,	DER RECORD BOTTOM BOTTOM Boundary Cles Choke Size 2!! Calculated 2. Hour Rate vented, etc.)	wing, gas lamping Prod'n. Test Pe	PRODI	32. A DEPTH 1 3640-45 3571-85 UCTION ing - Size and 1-1/2'' x Oil - Bbl. 92 Gas - Mo	30. SIZE 2-3/8 CCID, SHOT, F NTERVAL 000¹ 1 type pump) 12¹ inse Gas - MC 154	FRACTURE AMC 50 sx 20,00 sand rt F Wa ater ~ Bbl.	Well State - Bbl.	PACKER SET PACKER SET PACKER SET COULDEZE, ETC. SQUEEZE, ETC. CIND MATERIAL USED C Cement d brine 24, 000# Could brine 24, 0
SIZE 31. Perforation Record (3571-85' (1 33. Date First Production 7/24/73 Date of Test 8/14/73 Flow Tubing Press. 20 34. Disposition of Gas (Used for fu 35. List of Attachments	Product F10 Hours Tested 24 Casing Pressure 25 Sold, used for fuel, el and vente	ion Method (Floorwing - pure Choke Size 2" Calculated 2 Hour Rate vented, etc.)	wing, gas lamping Prod'n. Test Pe 4- Oil - B 92	PRODI	32. A DEPTH 1 3640-45 3571-85 UCTION ling - Size and 1-1/2" x OII - Bbl. 92 Gas - Mc 1 old)	30. SIZE 2-3/8 CCID, SHOT, F NTERVAL 000' 11' type pump) 12' inse Gas - MC 154 CF W	PRACTURE AMC 50 sx 20,00 sand rt F Wa ater — Bbl. 66	CEMENT SOUNT AND RES Class O gelled Well Stater — Bbl. 66	PACKER SET PACKER SET PACKER SET PACKER SET PACKER SET COMMATERIAL USED C Cement d brine 24, 000# Prod. Gas—Oil Ratio 1674 Dil Gravity — API (Corr.) 39° API Pry Haggard
31. Perforation Record (3571-85' (1 33. Date First Production 7/24/73 Date of Test 8/14/73 Flow Tubing Press. 20 34. Disposition of Gas (Used for fu 35. List of Attachments WEK Drilli	Interval, size and r 5 - 0.37" h Product Flo Hours Tested 24 Casing Pressure 25 Sold, used for fuel, el and vente	ion Method (Floorwing - pure Choke Size 211 Calculated 2 Hour Rate vented, etc.) ed (vented: Deviati	wing, gas lamping Prod'n. Test Pe 4 Oil - B 9 2 1 gas to on Sur	PRODI	32. A DEPTH 1 3640-45 3571-85 UCTION ting - Size and 1-1/2" x Oil - Bbl. 92 Gas - Mi 1 old) and Welex	size 2-3/8 CCID, SHOT, F NTERVAL 000' 12' inse Gas - MC 154 CF 64	RACTURE SO SX 20,00 sand rt F Wa ater — Bbl. 66 C	CEMENT SOUNT AND REST Class O gelled Well Stater — Bbl. 66	PACKER SET PACKER
33. Date First Production 7/24/73 Date of Test 8/14/73 Flow Tuping Press. 20 34. Disposition of Gas (Used for fu 35. List of Attachments	Interval, size and r 5 - 0.37" h Product Flo Hours Tested 24 Casing Pressure 25 Sold, used for fuel, el and vente	ion Method (Floorwing - pure Choke Size 211 Calculated 2 Hour Rate vented, etc.) ed (vented: Deviati	wing, gas lamping Prod'n. Test Pe 4 Oil - B 9 2 1 gas to on Sur	PRODI	32. A DEPTH 1 3640-45 3571-85 UCTION ting - Size and 1-1/2" x Oil - Bbl. 92 Gas - Mi 1 old) and Welex	size 2-3/8 CCID, SHOT, F NTERVAL 000' 12' inse Gas - MC 154 CF 64	RACTURE SO SX 20,00 sand rt F Wa ater — Bbl. 66 C	CEMENT SOUNT AND REST Class O gelled Well Stater — Bbl. 66	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED C Cement d brine 24, 000# Tus (Prod. or Shut-in) Prod. Gas-Oil Ratio 1674 Dil Gravity - API (Corr.) 39° API T By Haggard Log.
SIZE 31. Perforation Record (3571-85' (1 33. Date First Production 7/24/73 Date of Test 8/14/73 Flow Tubing Press. 20 34. Disposition of Gas (Used for fu 35. List of Attachments WEK Drilli	Interval, size and r 5 - 0.37" h Product Flo Hours Tested 24 Casing Pressure 25 Sold, used for fuel, el and vente	ion Method (Floorwing - pure Choke Size 211 Calculated 2 Hour Rate vented, etc.) ed (vented: Deviati	wing, gas lamping Prod'n. Test Pe 4- Oil - B 92 I gas to on Sur es of this fo	PRODI	SCREEN 32. DEPTH I 3640-45 3571-85 UCTION ting - Size and 1-1/2" x Oil - Bbl. 92 Gas - Mo 1 old) nd Welex e and complete	size 2-3/8 CCID, SHOT, F NTERVAL 0001 1 type pump) 121 inse Gas - MC 154 CF W GR-Side to the best of	RACTURE SO SX 20,00 sand rt F Wa ater — Bbl. 66 C ewall N my knowle	Well State - Bbl. 66 St Witnesse handler Geutron Geand belo	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED C Cement d brine 24, 000# Thus (Prod. or Shut-in) Prod. Gas—Oil Ratio 1674 Dil Gravity — API (Corr.) 39° API Haggard Log. icf.
SIZE SIZE B1. Perforation Record (3571-85' (1) 33. Date First Production 7/24/73 Date of Test 8/14/73 Flow Tubing Press. 20 B4. Disposition of Gas (Used for fu Used for fu 35. List of Attachments WEK Drilli	Interval, size and r 5 - 0.37" h Product Flo Hours Tested 24 Casing Pressure 25 Sold, used for fuel, el and vente	ion Method (Floorwing - pure Choke Size 211 Calculated 2 Hour Rate vented, etc.) ed (vented: Deviati	wing, gas lamping Prod'n. Test Pe 4- Oil - B 92 I gas to on Sur es of this fo	PRODI	32. A DEPTH 1 3640-45 3571-85 UCTION ting - Size and 1-1/2" x Oil - Bbl. 92 Gas - Mi 1 old) and Welex	size 2-3/8 CCID, SHOT, F NTERVAL 0001 1 type pump) 121 inse Gas - MC 154 CF W GR-Side to the best of	RACTURE SO SX 20,00 sand rt F Wa ater — Bbl. 66 C ewall N my knowle	Well State - Bbl. 66 St Witnesse handler Geutron Geand belo	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED C Cement d brine 24, 000# Tus (Prod. or Shut-in) Prod. Gas—Oil Ratio 1674 Dil Gravity — API (Corr.) 39° API 1 Py Haggard Log.