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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

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DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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Midla	nd, Tex	as 7	9702							
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p 225	3	Range	37E	, N	мрм,	ьеа			County	
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[X]	or Conden	eate		L VOICES (C)	ne address to wi	uch approve	and meyer	79711		
Texas New Mexico Pipe Line Company					P. O. Box 60628, Midland, Texas /9/11					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved to P O Box 3000 Tulsa.			Oklahoma 74102		
Texaco Expl. & Prod., Inc.										
Unit	Sec.	Twp					8-19-73			
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from any ot	ber lease of	pool, gav	te comming	ING OTHER PROFILE						
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Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.