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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	
7. Unit Agreement Name	

8. Farm or Lease Name	
New Mexico "M" State	
9. Well No.	
56	
10. Field and Pool, or Wellbore	
Langlie Mattix	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Wood, McShane & Thams - 692, Limited
3. Address of Operator
P.O. Box 968, Monahans, Texas 79756
4. Location of Well
UNIT LETTER <u>P</u> <u>148</u> FEET FROM THE <u>South</u> LINE AND <u>1300</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3418 (GL)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 3773' (118 Jts.) 5-1/2" 14 and 15.5# J-55 8 Rd. casing and landed at 3773' (GL). Cemented w/125 sx 50-50 Poz w/8% gel and 100 sx. Chem Comp. POB at 2:45 AM, 8-15-73. Top of cement at 2500' (calculated). Tested casing at 2,000 psi for 30 minutes; no drop in pressure. WOC 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Q. M. M. M. TITLE Petroleum Engineer DATE 9-5-73

Orig. Signed By
Joe D. Ramey
Dist. 1, Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: