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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Wood, McShane & Thams - 692, Limited		New Mexico "M" State
3. Address of Operator		9. Well No.
P.O. Box 968, Monahans, Texas 79756		73
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>0</u> <u>170</u> FEET FROM THE <u>South</u> LINE AND <u>2370</u> FEET FROM		Langlie Mattix
THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3424 (GL)		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 3808' (120 Jts.) 5-1/2" OD 14 & 15.5# J-55 8 Rd. casing and set at 3808' (GL). Cemented with 175 sx Poz-Mix w/8% gel and 100 sx Chem Comp. POB 3:00 AM, 8-22-73. Top of cement at 2500' (calculated). Tested casing at 2000 psi for 30 minutes; no drop in pressure. WOC 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>R. D. M. [Signature]</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>9-6-73</u>	
APPROVED BY <u>Joe D. Eaney</u>	TITLE <u>Dist. I, Supv.</u>	DATE	
CONDITIONS OF APPROVAL, IF ANY:			