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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator Wood, McShane & Thams - 692, Limited	8. Farm or Lease Name New Mexico "M" State
3. Address of Operator P.O. Box 968, Monahans, Texas 79756	9. Well No. 73
4. Location of Well UNIT LETTER 0, 170 FEET FROM THE South LINE AND 2370 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3424 (GL)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: - SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 1:30 PM, 8-17-73. Ran 321' (8 Jts.) 8-5/8" OD 20# X-42 casing and set at 323' (GL). Cemented with 150 sx Poz-Mix w/4% gel and 75 sx. Class C w/2% CaCl. POB at 6:45 PM, 8-17-73. Circulated 35 sx. Tested casing with 800 psi for 30 minutes; no drop in pressure.

1. Total volume of cement slurry: 314 cu. ft.
2. Approx. temperature of 90 degrees F when slurry mixed.
3. Est. min. formation temperature of 64 degrees F in zone of interest.
4. Estimation of cement strength at time of test: 1100 psi.
5. WOC 18 hours before testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. Q. M. J. Ramey TITLE Petroleum Engineer DATE 9-6-73

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: