•					
	DISTRIBUTION SANTA FE FILE U.S.G.S. L/-ND OFFICE TRANSPORTER GAS	REQUEST F	INSERVATION COMMISSION FOR ALLOWABLE AND ASPORT OIL AND NATURAL GA	form C-104 Superseder Old C-104 and C-110 Effective 1-1-65	
	PRORATION OFFICE Operator Seely Oil Company Address 500 Throckmorton, Resson(s) for Illing (Check proper box) New Well Recompletion Change in Ownership	Suite 2600, Fort Wo Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Change of owner 1/1/85. Change		
	If change of ownership give name and address of previous owner P DESCRIPTION OF WELL AND I Lease Name Fluor Location Unit Letter L , 19	EASE Well No. Pool Name, Including Fo	rmation Kind of Lease	tedse No.	
111.	Line of Section 35 Town DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Texas-New Mexico Pi Name of Authorized Transporter of Cas Warren Petroleum Co	ER OF OIL AND NATURAL GAS or Condensate De Line Co. hghead Gas or Dry Gas	37E , NMPM,	Lea County d copy of this form is to be sent) and, Texas 79701 d copy of this form is to be sent) sa, OK 74102	
IV.	If well produces oil or liquide, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion	n — (X) Oil Well Gas Well	give commingling order number:	P.B.T.D.	
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
v .	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Oate of Test (Test must be after recovery of total volume of load oil and must be equal to a coccert top allowed able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
	Longih of Teet Actual Prod. During Teet	Tubing Pressure Oil • Bbls.	Water-Bbie.	Choke Size Gae-MCF	
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitol, back pr.)	Length of Teet Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size	
	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been compiled we above is true and complete to the		OIL CONSERVA APPROVED NOV 2 6 1 By Gas In	ieay	

. (Tule)

1985 (Date)

November 14.

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

TX 77002

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

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ROY 25 1985

C.C. CHARGE

HOBES OFFICE

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DISTRIBUTE		Ī	
SANTA FE			
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
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OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-55		
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	ASTRICKTEATION TO TK	AND HATGRAE	3A3		
	TRANSPORTER GAS					
	OPERATOR					
1.	Operation OFFICE Operator					
	Petro-Search Exploration Corporation					
	Address					
	825 Petroleum Reason(s) for filing (Check proper b	Club Bldg., Denver,	CO 80202 Other (Please explain)			
	New We!1	Change in Transporter of:	Orner (Please explain)			
	Recompletion	Oil Dry G	as Change in name	e of operator only		
	Change in Ownership	Casinghead Gas Conde	ensate			
	If change of ownership give name			`		
	and address of previous owner					
11	. DESCRIPTION OF WELL ANI	n i pacp				
	Lease Name	Well No. Pool Name, Including F	Formation Kind of Leas	Lease No.		
	Fluor	2 Langlie-Mat	ttix SR State, Federa	lor Fee Fee		
	Location					
	Unit Letter L ; L	980 Feet From The South Li	ne and 660 Feet From	rhe West		
	Line of Section 35 T	ownship 22S Range	37E , NMPM,	Lea County		
	Line of Section 33	ownship 220 Runge	3/E , NMPM,	Lea County		
III.		RTER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of C		Address (Give address to which appro-			
	Texas-New Mexico	Pipe Line Co. Casinghead Gas 🔀 or Dry Gas 🗔	P. O. Box 1510, Mid			
	1		P. O. Box 1589, Tu			
	Warren Petroleum	Unit Sec. Twp. P.ge.	Is gas actually connected? Who			
	If well produces oil or liquids, give location of tanks.	M 35 22S 37E	Yes	4/9/74		
	If this production is commingled w	vith that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA			In Park I Santa I Diff. Barta		
	Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	. Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
•				Depth Casing Shoe		
	Perforations			Depth Cusing Show		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				· ·		
	<u></u>					
T 7	TECT DATA AND DECVISE I	EOD ALLOWADE C. C.		and must be equal to as exceed top allow		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE OIL. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)		
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Cusing Flessure .			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF		
			•			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. 1681-MCP/D	Length of lest	Bala. Condensate/MMCF	diavity of condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			-			
VI.	CERTIFICATE OF COMPLIANCE		OH CONSERVA	THEN COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	, 19		
	shove is true and complete to th	with and that the information given the best of my knowledge and belief.	BY	- Consideration of the Constant of the Constan		
			TITLE	Nutiyan		
	0.		11	Constant Pull F 1104		
	Gemac R	(,00	This form is to be filed in c	ompliance with RULE 1104.		

Vice President of Production

2/22/78

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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