

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease Federal STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LC-064427
7. Lease Name or Unit Agreement Name Elliott B-12-2
8. Well No. 3
9. Pool name or Wildcat Brunson Drinkard Abo, S. & Wantz Granite Wash
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3343' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator John H. Hendrix Corporation
3. Address of Operator 223 W. Wall, Suite 525, Midland, TX 79701	4. Well Location Unit Letter E : 2310 Feet From The North Line and 660 Feet From The West Line Section 12 Township 22S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: DHC Brunson-Drinkard Abo, S. & Wantz Granite Wash <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/29/90 RU PU.
3/30/90 Pulled 191 jts. 2-1/16" tbg.
3/30/90 Pulled 211 jts. 2-1/16" tbg. & Model "K" pkr.
4/8/90 Milled over & recovered Model "D" pkr.
4/10/90 Acidized Wantz Granite Wash w/ 2500 gals.
4/11/90 Acidized Brunson-Drinkard-Abo, S. w/ 2500 gals.
4/12/90 RIH w/ 2-3/8" tbg. & set at 7397'.
4/13/90 RIH w/ rods & installed pumping unit. Well now DHC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie H. Westbrook TITLE Vice-President DATE 5/8/90
TYPE OR PRINT NAME Ronnie H. Westbrook (915) TELEPHONE NO. 684-6631

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE DATE MAY 14 1990

CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

B

SARNEY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

ADMINISTRATIVE ORDER DHC-698

Sohio Petroleum Company
P.O. Box 4587
Houston, TX 77210

Attention: Randy B. Frazier

Elliot B-12-2 Well No. 3
Unit E, Section 12, Township 22 South, Range 37
East, NMPM, Lea County, New Mexico.
Wantz Granite Wash and South Brunson-Drinkard Abo
Pool

Dear Mr. Frazier:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

- It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 50 barrels per day, and total water production shall not exceed 100 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2000 by the top unit allowable for the Wantz Granite Wash Pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Drinkard-Abo Pool:	Oil 58%,	Gas 61%
Granite Wash Pool:	Oil 42%,	Gas 39%

RECEIVED

MAY 11 1990

OCD
HOBBS OFFICE