Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410					BLE AND AUTH						
Operator		TO THAT	NSPU	H I UIL	AND NATURA	AL GA	Well	API No.			\neg
John H. Hendrix Corp	oratio	n									
Addr&23 W. Wall, Suite 5											
Midland, TX 79701											
Reason(s) for Filing (Check proper box)		-			Other (Plea	se expla	in)				
New Well		Change in T	ransporte	er of:							1
Recompletion	Oil	I	Dry Gas								
Change in Operator X	Casinghea		Condensa	ite 🗌	EFFECTIV	E 6/	1/89				
									/ O D 1	1	
f change of operator give name and address of previous operator \Pr	esidio	Explora	tion	Inc.	3131 Turtle	Cre	ek Blv	d., Ste	400, Dal	las, T	<u> /</u> .
u. DESCRIPTION OF WELL	AND LE		Dool Man	as Includi	ng Formation		Kind	of LeasoFED	EDAT L	ease No.	
Lease Name		1			-	Court	State 2	, Federal or Fe			
Elliott B-12-2			DIUIIS	OH DI	inkard Abo,	Sout.	11			442/	
Location											
Unit LetterE	_ : <u>23</u>	10	Feet Fron	n The No	rth Line and _	660	· I	Feet From The	West	Li	ne
Section 12 Townshi	22S		Range	37E	, NMPM,		Lea		- · · · · · · · · · · · · · · · · · · ·	County	
III. DESIGNATION OF TRAN	SPORTE	ER OF OH	L AND	NATU	RAL GAS						 -
Name of Authorized Transporter of Oil SCURLOCK PE					Address (Give addre	ss to wh	ich approve	d copy of this j	form is to be se	:nt)	-
Permian SCURLOCK PE	rimian C	URF EFF 3-1			Box 1183, Houston, TX 77001						
Name of Authorized Transporter of Casing	ghead Gas	X	or Dry G	as	Address (Give addre				for <mark>m is to be se</mark>	int)	
Texaco Prod. Inc.			-		Box 3000, T	'น 1 ๑ ๑	OK .	74102			}
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	I .		Whe				
if well produces on or riquids,	:						•		1072		
	E		<u> 225 </u>	37E	Yes			ept. 24,	TA12		
f this production is commingled with that : V. COMPLETION DATA	from any oti	her lease or p	ool, give	comming	ling order number:	DHC	-698				
		Oil Well	Ga	s Well	New Well Work	over	Deepen	Plug Back	Same Res'v	Diff Res'	'v
Designate Type of Completion	- (X)	i	İ		j į		1	1	1	1	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.			
·											
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			l
Perforations	<u> </u>							Depth Casi	ng Shoe		
renoiadons								Sopai Gain	5 6 0.1101		1
		***************************************	<u> </u>	a AND	CENTENIE D	ECOD	<u> </u>				
	,				CEMENTING R		<u> </u>		040V0 0511	ENT	
HOLE SIZE	CA	SING & TUI	BING SI	ZE	DEPT	H SET		_	SACKS CEM	ENI	
TOTAL AND DECLIES	T FOD	ALLOWA	DIE		1	··					
V. TEST DATA AND REQUES) I FUR /	MLLUYYA	ALLE .			l tan =11	wahla f 1	hie denth ar b-	for full 24 Lan	are 1	
			J load ou	and musi	be equal to or exceed	top and	muvie jor ii	ato 1	JUT JIME & T HOW	,	1
Date First New Oil Run To Tank	Date of To	est			Producing Method (A	riow, pu	mp, gas tyti	, €IC.)			İ
					Casing Passer			Choke Size	<u> </u>		
Length of Test	Tubing Pr	essure			Casing Pressure			CHOKE SIZE			
	ou mi				Water - Bbis.			Gas- MCF	Gas- MCF		
Actual Prod. During Test	Oil - Bbls				MAICI - DVIS.						
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Condensate/M	MCF		Gravity of	Condensate		
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
	<u></u>				<u> </u>						
VI. OPERATOR CERTIFIC	ATE O	F COMP	LIAN	CE		~~ :		/4 TIOL	DD (1016	281	
					II OIL	CON	12FH/	MOLIAN	DIVISIO	אוע	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					JUN" 6 1989						
is true and complete to the best of my	enoveledoe	and belief.					_1	JUN	ולו ס	55	
is not and somplete to the cest of inte	//				Date App	orove	a				
Thomas.		/									
I / Mula Coliner					D.,		ORIGIN	AL SIGNED	BY JERRY	SEXTON	1
Signature				_	By			DISTRICT I	SUPERVISO		
Rhonda_Hunter		ProdA			11						
Printed Name			Title		Title						
6/2/89	915-684					_					
Dale' -/		. Teleş	phone No).	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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