

## GAS-OIL RATIO TESTS

Operator	Address	Pool	County	Lea											
Sohio Petroleum Company	P. O. Box 4587, Houston, Texas 77210	South Brunson-Drinkard/Abo and Wantz-Granite Wash													
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST - (X)	CHOKE SIZE	TBGS. PRESS.	DAILY ALLOW. ABLE	Length of Test hours	PROD. DURING TEST			GAS - OIL RATIO CU. FT./BBL.	
		U	S	T	R						WATER BBLs.	CRV. OIL BBLs.	OIL BBLs.	GAS M.C.F.	
Elliott B-12-2	3	E	12	22e	37e	9/27/88	F	32/64	110	24	2	38.7	5	125	25000
Downhole Commingling Permit No. DHC - 698	58% 42%	Drinkard Oil - Granite Wash Oil -				3 2									
	100%					5									
	61% 39%	Drinkard Gas - Granite Wash Gas -				76 49									
	100%					125									

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in flow of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*[Signature]*  
Supv. Prod. Control and  
Regulatory Reporting