

This form is not to
be used for reporting
packer leakage tests
in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Sohio Ref Co</u>			Lease <u>Elliott B-12-2</u>			Well No. <u>3</u>		
Standard Oil Production Company								
Location of Well	Unit	Sec	Twp	Rge	County			
	E	12	22s	37e	Lea			
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Tbg or Csg)		Choke Size	
Upper Compl	<u>S. Brunson Drinkard also</u>		Oil	Flow	Tbg		8/64"	
	<u>Drinkard R-3593 2/1/88</u>							
Lower Compl	<u>Wanted</u>		Oil	Flow	Tbg		8/64"	
	<u>Granite Wash</u>							

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 AM (4/20/87)

Well opened at (hour, date): 8:30 AM (4/21/87)

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>540</u>	<u>160</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>No</u>
Maximum pressure during test.....	<u>540</u>	<u>360</u>
Minimum pressure during test.....	<u>80</u>	<u>160</u>
Pressure at conclusion of test.....	<u>100</u>	<u>360</u>
Pressure change during test (Maximum minus Minimum).....	<u>460</u>	<u>200</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Total Time On Production <u>24.0 hours</u>		
Well closed at (hour, date): <u>8:30 AM (4/22/87)</u>		
Oil Production <u>3.0</u> bbls; Grav. <u>39</u>	Gas Production <u>72</u> MCF; GOR <u>24000</u>	
During Test		
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 AM (4/23/87)

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>550</u>	<u>300</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>575</u>	<u>300</u>
Minimum pressure during test.....	<u>550</u>	<u>10</u>
Pressure at conclusion of test.....	<u>575</u>	<u>100</u>
Pressure change during test (Maximum minus Minimum).....	<u>25</u>	<u>290</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Total time on Production <u>24.0 hours</u>		
Well closed at (hour, date): <u>8:30 AM (4/24/87)</u>		
Oil Production <u>6.0</u> bbls; Grav. <u>40</u>	Gas Production <u>43</u> MCF; GOR <u>7167</u>	
During Test		
REMARKS:		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: MAY 1 1987 19

Oil Conservation Division

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Operator Standard Oil Production Company

By Jarrel Services, Inc.

Title Agent

Date April 28, 1987

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