

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

DISTRIBUTION	
SANITARY	
WATER	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

I. OPERATOR

Sohio Petroleum Company

Address: **P. O. Box 3000 Midland, TX 79702**

Reasons for changing proper box:

New well: ☐ Change in Transporter of: ☐ Other (Please explain):

Recompletion: ☐ Oil ☐ Dry Gas ☐

Change in ownership: ☐ Casinghead Gas ☐ Condensate ☐ Name Change Only

If change in ownership give name and address of previous owner: **Sohio Natural Resources Company**

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Elliott B-12-2	3	Wantz Granite Wash	State, Federal or Fee Federal	LC064427
Location: E 2310 Feet From The North Line and 660 Feet From The West				
Range: 12 Township: 22S Range: 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent):
The Permian Corporation Permian (Eff. 9/1/87)	P. O. Box 3119, Midland, TX 79702
Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent):
Getty Oil Company	P. O. Box 1650, Tulsa, OK 74102
Is this agreement connected? Yes	When: 9/24/73

IV. COMPLETION DATA

Well No.	Well Name	Well Type	Well Status	Well Depth	Well Completion
3	Wantz Granite Wash	Oil	Producing	2310	Recompleted
TUBING, CASING, AND CEMENTING RECORD					
Casing & Tubing Size					
Depth Set					
Sacks Cement					

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth - be for full 24 hours)

Test No.	Test Date	Test Location	Producing Well (Flow, pump, gas lift, etc.)
1	8/05/82	Wantz Granite Wash	Producing
Test Method (shut-in, back prod.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Shut-in	2310	2310	1/2"

GAS WELL

Test No.	Test Date	Test Location	Producing Well (Flow, pump, gas lift, etc.)
1	8/05/82	Wantz Granite Wash	Producing
Test Method (shut-in, back prod.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Shut-in	2310	2310	1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. H. Walters
(Signature)
District Superintendent
(Title)
8/05/82
(Date)

OIL CONSERVATION COMMISSION

APPROVED **AUG 11 1982**

BY **ORIGINAL SIGNED BY**

JERRY SEXTON

TITLE **DISTRICT SUPER**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED
JAN 14 1980
OIL CONSERVATION DIV.

RECEIVED
AUG 6 1982
O.C.D.
HOBBES OFFICE