

Form approved.
Budget Bureau No. 42-R355.5.

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Watts Granite Wash	7285	7658	Run Johnston closed chamber test tool, set pkr @7285'. Init flow 15 min, ISI 116 mins, final flow 126 min, FSI 16 1/2 hrs. Init flow closed chamber flow rate init .96 MCFTD max 17.25 MCFTD. Final flow closed chamber flow rate init 277 MCFTD max 313 MCFTD. Final SI blow down vented steady flow of gas. Circ fluid recovery from tbq & rcvd 1240' fluid, 516' (3 bbls) oil & 724' (4.2bbls) HGSOCM. Flow rate 37.54 BOPD 80.13 BFPD. Pull tbq w/BSST tool. IN 3298 psi, IF 24-228 psi, ISI 2037 psi, FF 355-572 psi, FSI (16 1/2 hrs) 2113 psi, FH 3222 psi. Sampler 1.8 cu ft gas, 400 cc oil, 900 cc mud, GOR 220 cu ft/bbl.
			NAME MASS. DEPTH TOP TRUE VERT. DEPTH