

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-064427

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott B-12-2

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Drinkard & Wants Granite

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA Wash

Unit E, Sec. 12, T22S,

R37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SONIO PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 3000, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FNL, 660' FWL, Sec. 12, T22S, R37E, NMPM.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3343' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) Multiple Completion(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well completed in Drinkard formation September 21, 1973, thru perforation at 6254-6834'. Following are the perforations and frac treatments in the Granite Wash formation thru perforations 7182-7260'. Installed BOP. Perforated, GO International, one shot each, using 3-1/8" select fire gun with DML 10 radio charges @ 7182', 83', 84', 85', 95', 7201', 11', 12', 32', 34', 36', 58', 59', and 7260'. Spotted 200 gals. reg. 15% WE acid across perfs. Frac Granite Wash perforations 7182-7260' with 11,000 gals. BJ oil base ultra frac 30, containing 25# Mark II Adomite/1000 gals. & 10,000# 20/40 Sand in two stages of 5500 gals. each with 50-50 mixture of Divert II & moth balls between stages. Used 1000 gals. 15% acid on breakdown w/20 perf. balls. Used 1000 gals. 15% acid between stages. Max. Frac Press. 4000 PSI, Min. Frac Press. 3000 PSI, Avg. Rate - 8.9 BPM, ISDP 1900 PSI, 15 Minute 1800 PSI. Press. tested casing to 1200 PSI.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. H. Walters

TITLE District Superintendent

DATE July 15, 1974

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.