

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator SOHIO PETROLEUM COMPANY		County Lea	Date July 2, 1974
Address P. O. Box 3000, Midland, Texas 79701		Lease Elliott B-12-2	Well No. 3
Location of Well	Unit E	Section 12	Township T22S
			Range R37E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: **Sun Oil Company A. Christmas No. 1**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Drinkard		Wanta Granite Wash
b. Top and Bottom of Pay Section (Perforations)	6254-6834'		7182-7260'
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Flow		Flow

4. The following are attached. (Please check YES or NO)

Yes	No	
☒	☐	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
☒	☐	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
☒	☐	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
☒	☐	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

TEXAS PACIFIC OIL CO., INC., Attn: R.J.Wonack, P. O. Box 4067, Midland, Texas 79701

EXXON COMPANY, U.S.A., P. O. Box 1600, Midland, Texas 79701; Attn: Mr. J. M. Shepherd

MOBIL OIL CORPORATION, Attn: John D. Howard, P. O. Box 633, Midland, Texas 79701

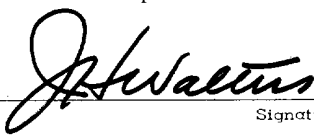
MARATHON OIL COMPANY, P. O. Box 552, Midland, Texas 79701; Attn: Mr. G. A. Naert

SUN OIL COMPANY, P. O. Box 1861, Midland, Texas 79701; Attn: Mr. R. K. Beggs

MR. JOHN H. HENDRIX, 403 Wall Towers West, Midland, Texas 79701

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☐ NO ☒. If answer is yes, give date of such notification **Waivers not received**.

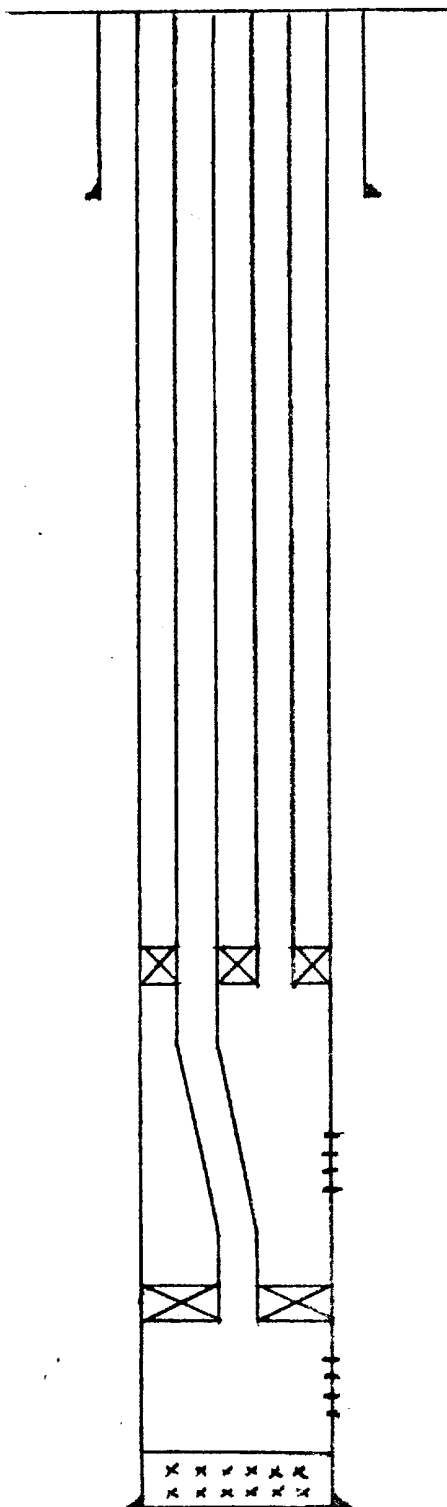
CERTIFICATE: I, the undersigned, state that I am the **District Superintendent** of the **SOHIO PETROLEUM COMPANY** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


Signature **J. H. Walters**

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SCHEMATIC DIAGRAM OF PROPOSED DUAL COMPLETION
 DRINKARD AND WANTZ GRANITE WASH
 SOHIO PETROLEUM COMPANY
 ELLIOTT B-12-2 #3



G. L. 3343'

8-5/8" 24# casing set at 1281.86' and cemented
 with 430 sacks. Cement circulated.

2-1/16" tubing (2 strings)

Baker Model K packer set at 6200'

Drinkard perforations 6254' - 6834'

Baker Model D packer at 7050'

Wantz Granite Wash perforations 7182' - 7260'

PBTD 7304'

5 1/2", 15.5# - 17#, casing set at 7343' and
 cemented with 675 sacks, TOC 3314'.

