DISTRIBUTION SANTA FE		CONSERVATION COMMI	SSI	Form C-104	01d C-104 and C-
FILE U.S.G.S.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Effective 1-1	
LAND OFFICE TRANSPORTER OIL GAS					
OPERATOR PRORATION OFFICE			- 106. viz 1985		
SOHIO PETROLEUM (COMPANY				
P.O. Box 3167, M	idland, Texas 79701				
Reason(s) for filing (Check proper bo: New Well	(x) Change in Transporter of:	Other (Please	explain)		
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder				
f change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name Elliott B-12-2	Well No. Pool Name, Including F 3 Drinkar		Kind of Lease State, Federal or F	ee Federal	Lease No.
Location				lederai	
Unit Letter <u>E</u> ; 231	OFeet From The North Lir	ne and <u>660'</u>	_ Feet From The _	West	
Line of Section 12 To	ownship 22S Range	37E , NMPM,			County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	IS			
Name of Authorized Transporter of OI	11 🚺 or Condensate 🛄	Address (Give address t			,
Name of Authorized Transporter of Co	The Permian Corporation		Houston, T		
	Skelly Gasoline Plant		ue, Eunice,	New Mexic	<u>o 88231</u>
If well produces oil or liquids, give location of tanks.	E 12 225 37 E	Yes	9	/24/73	
	ith that from any other lease or pool,	give commingling order		TIVE JANUA	
COMPLETION DATA Designate Type of Completi	ion - (X)	New Well Workover	Deeper. INTO	GETTY OIL	COMPANY
Date Spudded	Date Compl. Ready to Prod.	X Total Deptn		.T.D.	
August 25, 1973	September 21, 1973	7343		7304	
Elevations (DF, RKB, RT, GR, etc.) 3343 GR	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6254 ¹	1 1	oing Depth 6221	
Perforations	<u></u>		⊃ej	oth Casing Shoe 7343	
6254 -6834	TUBING, CASING, ANI	D CEMENTING RECOR	D		
	CASING & TUBING SIZE	DEPTH SE		5ACKS CE	EMENT
	0 5/08 00 1				
11"	<u>8 5/8" 23#</u> 5 1/2" 15,5# & 17#	128186 RDF 7343.0 RDF		675	
11" 7 7/8" 2 3/8" TEST DATA AND REQUEST F	5 1/2" 15.5# & 17# 4.7# J-55 FOR ALLOWABLE (Test must be a	7343.0 RDF 6221	s ne of load oil and π	67.5	r exceed top allo
11" 7 7/8" 2 3/8"	5 1/2" 15.5# & 17# 4.7# J-55 FOR ALLOWABLE (Test must be a	7343.0 RDF 6221	3 ne of load oil and π	675	r exceed top allo
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11" 7 7/8" 2 3/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 9/21/73 Length of Test	5 1/2" 15.5# & 17# 4.7# J-55 FOR ALLOWABLE (Test must be a able for this de Date of Test 9/21/73 Tubing Pressure	7343.0 RDF 6221	ne of load oil and m) , pump, gas lift, etc Ch	675	r exceed top allo
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INCLINATION REPORT

OPERATOR: Sohio Petroleum Company P. O. Box 3167 Andland, Texas 79704

LEASE MADE , NO: Ellion 2-12-2 Well No. 3

LOCATION: Sec. 12, 7-32-8, R-37-8, Lea County, New Mexico

DEPIN INCLUSION

315	1/4
703	1/2
1270	1/2
1786	378
2288	3/4
2384	$1 \ 1/4$
3510	1/2
3870	3/4
415 0	
4650	1 1
5 228	1
59 00	1 1/4
6450	3/4
6685	1
7250	1
7345	1

I, E. F. Learnerwood, Tresident of Leatherwood Urilling Company, being first duly sworn on path state that I have knowledge of the facts and matter herein set forth and that the same are true and correga.

TURAS

E. Leatherwood

Subscribed and oworn to before n e this 22nd day of deptember, 1973.

Notery Willie, Vinkler County,

(Seal)