E       Image: Construction of Construction Commission       Form C-101         FICE       File       File       State Of A construction         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       5. State Of A construction       State Of A construction         Work       Image: Construction of Construction       PLUG BACK       7. Unit Agreement Name         Work       Image: Construction of Construction       PLUG BACK       7. Unit Agreement Name         Weil       DEEPEN       PLUG BACK       8. Form or Lease Name         Image: Construction       One       State Construction       9. Well No.         Into PETROLEIM COMPANY       State Construction       9. Well No.         Into Petroleition       One Box 3167. Midland, Texas 79701       10. Field and Pool, or Wildow         Of Well       UNIT LETTER       Endeate       Construction       20. Botary or C.T.         Sol <sup>2</sup> rest reconstruction       19. Proposed Depth       19. Formation       20. Botary or C.T.         State Weither DF, RT, etc.)       21A. Kind & Status Plug. Bord       21B. Drilling Contractor       20. Approx. Date Work will state         Agad3'       State O construction       August 27, 1973       22. Approx. Date Work will state         PROPOSED CASING AND CEMENT PROGRAM       OF HOLE       SIZE OE C ASING AND CEMEN	NTAFE	DISTRIBUTION						
FICE       SA. Indicate Type of Ledge start       SA. Indicate Type of Ledge	LE	NTAFE	NE	W MEXICO OIL CONSE	RVATION COMMISSIC	)N		<i>,</i>
FICE       STATE       FEE         DR       STATE       FEE         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       5. State Oll & Gds Lease No.         Work       7. Unit Agreement Name         DRILL       DEEPEN       PLUG BACK         Ass       0. HOR       SINGLE         Weil       0. HOR       SINGLE       MULTIPLE         Ass       0. HOR       SINGLE       MULTIPLE         Operator       9. Well No.       3         OLO PETROLEUM COMPANY       9. Well No.         Of Operator       10. Field and Pool, or Wildcat         Drinkard       Destate       2310'         VINT LETTER       E       LOCATED	30.5.5.       start []	LE						
FICE       5. State OI & Gas Lease No.         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Unit Agreement Name         Work       7. Unit Agreement Name         Weil       DRILL X       DEEPEN         Protocol       9. Farm or Lease Name         Streed       20NE         Weil       0. HER         Streed       0. HER         Streed       20NE         Weil       0. HER         Streed       20NE         Streed       20NE         Streed       9. Well No.         Streed       3.         Operator       3.         Of Departor       3.         Of Well       UNIT LETTER         Streed       10. Field and Pool, or Wildeet         Drinkard       10. Field and Pool, or Wildeet         Drinkard       10. Field and Pool, or Wildeet         Streed       119. Proposed Depth       119. Formation         12. County       Leas         13. Formation       20. Rotary or C.T.         7400'       Commute         14 (Show whether DF, RT, etc.)       21. Kind & Status Plup, Bood         21. Status Plup, Bood       21. Drilling Contractor         3343'       310,000 Bl	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       S. Suffe OII & Gue Leese Nu.         Type of Wok	.S.G.S.					1	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Unit Agreement Name         Work       7. Unit Agreement Name         Weil       DRILL X       DEEPEN         Press       PLUG BACK         Single       MULTIPLE         Weil NO.       3         O. Box 3167, Midland, Texas 79701       ToTinkard         UNIT LETTER       LOCATED       2310'         LOCATED       2310'       FEET FROM THE         Not       LOCATED       230'         Yes       228 Rge.       378         North       LocateD       12. County         Leas       LocateD       12. Proposed Depih       194. Formation     <	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Unit Agreenment Name         Fype of Work       PLUG BACK       7. Unit Agreenment Name         Fype of Work       PLUG BACK       8. Furth or Lense Name         Fill       0. NER       BINGLE       PLUG BACK         Schurd       0. NER       BINGLE       Nutriple       Elliott B-12-2         Schurd       0. NER       BINGLE       Nutriple       Elliott B-12-2         Schurd       0. NER       BINGLE       Nutriple       Elliott B-12-2         Schurd       0. NER       BINGLE       Nutriple       BILIOtt B-12-2         Schurd       0. NER       BINGLE       Nutriple       BILIOtt B-12-2         Schurd       0. NER       10. Field and Pool, or Wildon       Delliont         P. O. BOX 3167.       Midland, Texas       79701       Drinkard         UNIT LETRO       B       Socarro       2310"       rest FROM THE NORTH       North         Schurd       B       Socarro       2310"       rest FROM THE NORTH       Law         Schurd       B       Socarro       2310"       rest FROM THE NORTH       B         Schurd       B       Socarro       2310"       Socarro       Socarro <t< td=""><td>AND OFFICE</td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	AND OFFICE						
Work       7. Unit Agreement Name         Well       DEEPEN       PLUG BACK       8. Farm or Lease Name         @AS       0.1HER       SINGLE       MULTIPLE       Elliott B-12-2         Operator       9. Well No.       3         Of Destroleing COMPANY       9. Well No.       3         Of Operator       10. Field and Pool, or Wildcat         Of Well       UNIT LETTER       E         Located       2310'       FEET FROM THE       Drinkard         Sol       FEET FROM THE       User       12. County       Leas         Sol       FEET FROM THE       LINE OF SEC.       12       TWP.       225 RgE.       37E NMPM         Sol       FEET FROM THE       LINE OF SEC.       12       TWP.       225 RgE.       37E NMPM         Sol       FEET FROM THE       LINE OF SEC.       12       TWP.       225 RgE.       37E NMPM       120. Rotary or C.T.         Stabular       19. Proposed Depth       194. Formation       20. Rotary       20. Rotary         Stabular       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       22. Approx. Date Work will start         August 27, 1973       PROPOSED CASING AND CEMENT PROGRAM       August 27, 1973         PROPOSED CASING AND	Type of Work       DRILL Y       DEEPEN       PLUG BACK       7. Unit Agreement Name         Fype of Wall       ORILL Y       DEEPEN       PLUG BACK       8. Farm or Lease Name         Source       Source       Source       Source       Source       Source         Source       Beet       Source       Source       Source       Source         Source       Beet       Concerto       2310'       Feet From The       Defection         UNIT LETTER       Beet       UNIT Source       Source       Source       Source       Source         Source       Feet From The       Weat       UNIT Source       Source </td <td>PERATOR</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>a Gus Lease No.</td>	PERATOR						a Gus Lease No.
Work       0:HER       DEEPEN       PLUG BACK       7. Unit Agreement Name         Well       0:HER       SINGLE       PLUG BACK       8. Farm or Lease Name         Operator       9. Well No.       3       10. Field and Pool, or Wildcat         Of Well       UNIT LETTER       B       Locateo       2310 '         of Well       UNIT LETTER       E       20. Rotary or C.T.         Sol       FEET FROM THE       Leas       20. Rotary or C.T.         Stokow whether DE, RT, etc.)       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       22. Approx. Date Work will start         August 27, 1973       PROPOSED CASING AND CEMENT PROGRAM       August 27, 1973 </td <td>Type of Work       DRILL Y       DEEPEN       PLUG BACK       7. Unit Agreement Name         Fype of Wall       ORILL Y       DEEPEN       PLUG BACK       8. Farm or Lease Name         Source       Source       Source       Source       Source       Source         Source       Beet       Source       Source       Source       Source         Source       Beet       Concerto       2310'       Feet From The       Defection         UNIT LETTER       Beet       UNIT Source       Source       Source       Source       Source         Source       Feet From The       Weat       UNIT Source       Source<!--</td--><td></td><td></td><td></td><td></td><td></td><td>IIIII</td><td>mmm</td></td>	Type of Work       DRILL Y       DEEPEN       PLUG BACK       7. Unit Agreement Name         Fype of Wall       ORILL Y       DEEPEN       PLUG BACK       8. Farm or Lease Name         Source       Source       Source       Source       Source       Source         Source       Beet       Source       Source       Source       Source         Source       Beet       Concerto       2310'       Feet From The       Defection         UNIT LETTER       Beet       UNIT Source       Source       Source       Source       Source         Source       Feet From The       Weat       UNIT Source       Source </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>IIIII</td> <td>mmm</td>						IIIII	mmm
PRILL X       DEEPEN       PLUG BACK       7. Unit Agreement Name         GAS       0.7HER       SINGLE X       MULTIPLE 20NE       Elliott B-12-2         Operator       9. Well NO.       3         Of Operator       10. Field and Pool, or Wildow       3         Of Operator       10. Field and Pool, or Wildow       Drinkard         Of Well       UNIT LETTER       Located       2310'       FEET FROM THE       Defect         SO'       FEET FROM THE       Weat       LINE OF SEC.       12       TWP.       225       RGE.       37E       NMPM         SO'       FEET FROM THE       Weat       LINE OF SEC.       12       TWP.       225       RGE.       37E       NMPM         SO'       FEET FROM THE       Weat       LINE OF SEC.       12       TWP.       225       RGE.       37E       NMPM         SO'       FEET FROM THE       Weat       LINE OF SEC.       12       TWP.       225       RGE.       37E       NMPM         SO'       FEET FROM THE       Weat       LINE OF SEC.       12       TWP.       22. County       Leas         SO'       FEET FROM THE       Weat       LINE OF SEC.       19. Propoosed Depth       19. Proposed Dept	Prope of Well       DRILL       DEEPEN       PLUG BACK       8. Farm or Lettee Name         Well No.       3       9. Well No.       3         Source       SOURCE       9. Well No.       3         Source       SOURCE       9. Well No.       3         Source       9. Operator       9. Well No.       3         Source       SOURCE       10. Fledd and Pool, or Wildow       Drinkard         Decention of Well       Will Letter       B. Locateo       2310' rest proof the North Line       Drinkard         Source       Source       12. rest proof the Letter       B. Locateo       2310' rest proof the North Line       Drinkard         Source       Source       12. rest proof the Letter       B. Locateo       2310' rest proof the North Line       Drinkard         Source       Source       13. Proposed Depth       14. County       Locateo       County         Source       Steverbook (Meender/DE, NE, etc.)       21A. Rind & Stever Proof Steverbook (Meender/DE, NE, etc.)       21A. Rind & Stever Proof Steverbook (Meender/DE, NE, etc.)       21A. Rind & Stever Proof Meender       21B. Drilling Contractor       22. Approx. Date Work will stere         Steverbook (Meender/DE, NE, etc.)       21A. Rind & Stever Proof Steverbook (Meender/DE, NE, etc.)       21B. Drilling Contractor       22. Approx. Date		ON FOR PERMIT TO	D DRILL, DEEPEN,	OR PLUG BACK			
GAS       SINGLE       MULTIPLE       Elitott B-12-2         Operator       9, Well No.       9, Well No.         OCDETROLEUM COMPANY       3         Of Operator       9, Well No.         Of Operator       10. Field and Pool, or Wildcat         D O Box 3167, Midland, Texas       79701         Of Well       UNIT LETTER         E       LOCATED         2310'       FEET FROM THE         Sol       FEET FROM THE         Well NO.       19, Proposed Depth         19, Proposed Depth       19A. Formation         12. County       Lesa         13 (Show whether DE, RT, etc.)       21A. Kind & Status Plug. Bond         \$10,000 Blanket       #*Unknown         PROPOSED CASING AND CEMENT PROGRAM         OF HOLE       SIZE OF CASING WEIGHT PEED FOOT	Signe of Well       Assertion       0. HER       B. Fern of Lense Name         Metter       Other       Signe of Operator       9. Well No.         Social Operator       9. Well No.       9. Well No.         Social Operator       10. Field and Pool, or Wildcat       Drinkard         Decention of Well       WHIT LETTER       E       LOCATED       2310'       FEET FROM THE       North       Line         Social Operator       ID. Field and Pool, or Wildcat       Drinkard       Drinkard         Social Operator       ID. Field and Pool, or Wildcat       Drinkard         Social Operator       ID. Field and Pool, or Wildcat       Drinkard         Social Operator       E       Locate Depart       Line       Drinkard         Social of Vell       VIIT LETTER       E       Locate Depart       Line Operator       Line         Geodian of Well       WHIT LETTER       E       Locate Depart       Line Operator       Line         Jeventions (Show whether DF, RT, etc.)       21A. Kind & Bistrus Plug. Bond       119. Proposed Depith       119. Formation       20. Rotary or C.T.         Geodian (Show whether DF, RT, etc.)       21A. Kind & Bistrus Plug. Bond       21B. Drilling Contractor       22. Approx. Date Work will start         Geodian (Show whether DF, RT, etc.) </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>7. Unit Agr</td> <td>eement Name</td>						7. Unit Agr	eement Name
GAS       SINGLE       MULTIPLE       Elliott B-12-2         Operator       9, Well No.       3         Of Operator       10, Field and Pool, or Wildcat         Of Operator       10, Field and Pool, or Wildcat         Of Operator       10, Field and Pool, or Wildcat         O. Box 3167, Midland, Texas 79701       Drinkard         Of Well       UNIT LETTER         E       LOCATED       2310'         FEET FROM THE       West         E       LOCATED       2310'         FEET FROM THE       West       LINE OF SEC.         19, Proposed Depth       194, Formation       20, Rotary or C.T.         Tag<(Show whether DF, RT, etc.)	Market of Net of Street o	Type of Well DRILL	<b>k</b>	DEEPEN	PLUG	ВАСК		
Operator       ZONE       ZONE       Distribute       D=22-2         OHOPETROLEUM COMPANY       9, Well No.       9, Well No.       3         of Operator       10, Field and Pool, or Wildcat       10, Field and Pool, or Wildcat         of Well       UNIT LETTER       E       LOCATED       2310'       FEET FROM THE       North       Line         60'       FEET FROM THE       Heat       LINE OF SEC.       12       TWP,       228       RGE.       378       NMPM         60'       FEET FROM THE       Heat       LINE OF SEC.       12       TWP,       228       RGE.       378       NMPM         12. County       Leas       19. Proposed Depth       19A. Pormation       20, Rotary or C.T.         ns (Show whether DF, RT, etc.)       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       22. Approx. Date Work will start         x       3343'       \$10,000 Blanket       #*Unknown       August 27, 1973         PROPOSED CASING AND CEMENT PROGRAM       OF HOLE       SIZE DE CASING       WEICHT DED FOOT       OFTER HOR PROGRAM	State of Operator       2006 2       20	OIL GAS			SINGLE MU	LTIPLE		
Of Operator       3         of Operator       10. Field and Pool, or Wildcat         of Well       UNIT LETTER       E       LOCATED       2310'       FEET FROM THE       Drinkard         of Well       UNIT LETTER       E       LOCATED       2310'       FEET FROM THE       North       LINE         50'       FEET FROM THE       LINE OF SEC.       12       TWP.       22S       RGE.       37B       NMPM         50'       FEET FROM THE       LINE OF SEC.       12       TWP.       22S       RGE.       37B       NMPM         12. County       Leas       12. County       Leas       12. County       Leas         ats (Show whether DE, RT, etc.)       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       20. Rotary or C.T.         ats 3343'       \$10,000 Blanket       **Unknown       22. Approx. Date Work will start         August 27, 1973       PROPOSED CASING AND CEMENT PROGRAM         OF HOLE       SIZE OE CASING       WEIGHT BED ECOT       CETERING REPROGRAM	Schild PETROLEIM COMPANY       3         iddress of Operator       10. Field and Peol, or Wildcat         P. O. BOX 3167, Midland, Texas 79701       Drinkard         whit LETTER       E         Scotion of Well       UNIT LETTER         Box 3167, Midland, Texas 79701       Drinkard         UNIT LETTER       E         Scotion of Well       UNIT LETTER         Box 3167, Midland, Texas 79701       Drinkard         Scotion of Well       UNIT LETTER         Scotion of Well       UNIT LETTER         Box 3167, Midland, Texas 79701       2310'         FEET FROM THE       Hear         Scotion of Well       UNIT LETTER         Contractor       378         Scotion of Median       Hear         Scotion of Median       Hear         Scotion of Median       Hear         Mill Scotion       20. Rolery or Cit.         Kassisting And Campace Depth       194. Formation         20. Rolery or Cit.       Rotary         Levelions(Show whether DE, RI, etc.)       21A. Kind & Stetus Plug. Bend         210. GOOD Blanket       #Attinknown         August 27, 1973       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACK	ame of Operator	O HER		ZONE			t B-12-2
O. Box 3167, Midland, Texas 79701       Drinkard         of Well       UNIT LETTER       E       LOCATED       2310 !       FEET FROM THE       North       LINE         60 !       FEET FROM THE       West       LINE OF SEC.       12       TWP.       22S       RGE.       37E       NMPM         60 !       FEET FROM THE       West       LINE OF SEC.       12       TWP.       22S       RGE.       37E       NMPM         12. County       Leas       19. Proposed Depth       19A. Formation       20. Rotary or C.T.         Rs (Show whether DF, RT, etc.)       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       22. Approx. Date Work will start         As 3343 !       \$10,000 Blanket       **Unknown       August 27, 1973         PROPOSED CASING AND CEMENT PROGRAM       PROPOSED CASING AND CEMENT PROGRAM	P. 0. Box 3167, Midland, Texas 79701       It. Field and Pool, or Wildert         Dention of Well       UNIT LETTER       E       LOCATED       2310'       FEET FROM THE       Drinkard         660'       FEET FROM THE       Heat       LINE OF SEC.       12       TWP.       228       RGE.       37E       NVPM         660'       FEET FROM THE       Heat       LINE OF SEC.       12       TWP.       12. County         Level       19. Proposed Depth       19. Proposed Depth       19. Formation       20. Rotary or C.T.         Ck       3343'       210,000 Blanket       7400'       Gramite Wash *       Rotary         PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         11"       8-5/8"       24#\$20\$ Min.       1250'       430       Circulate         7-7/8"       5-1/2"       15.5 and/or 17#       7400'       630       3,000'         * Will drill through Gramite Wash and complete in Drinkard.         * Contractor:       Leatherwood Drilling Company.         8-5/8" will be tested w/minimum of 600 ps1 for 30 minutes. <td>SOHIO PETROLE</td> <td>TIM COMPANY</td> <td></td> <td></td> <td></td> <td></td> <td></td>	SOHIO PETROLE	TIM COMPANY					
O. Box 3167. Midland, Texas 79701       Drinkard         of Well       UNIT LETTER       E       LOCATED       2310'       FEET FROM THE       LINE         50'       FEET FROM THE       West       LINE OF SEC.       12       TWP.       22S       RGE.       37B       NMPM         50'       FEET FROM THE       West       LINE OF SEC.       12       TWP.       22S       RGE.       37B       NMPM         12. County       Leas       13. Proposed Depth       19A. Formation       20. Rotary or C.T.         Ans(Show whether DF, RT, etc.)       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       22. Approx. Date Work will start         A 3343'       \$10,000 Blanket       **Unknown       August 27, 1973         PROPOSED CASING AND CEMENT PROGRAM       OF HOLE       SIZE OF CASING WEIGHT BED FOOT       OF TETE WOR FROM	P. O. Box 3167. Midland, Texas 79701       Drinkard         Decision of Well       UNIT LETTER       E       LOCATED       2310'       FEET FROM THE       North       LINE         660'       FEET FROM THE       West       LINE OF SEC       12       TWP.       225       RGE.       37B       HMPH         12.       Country       Leas       12.       Country       Leas         13.       FEET FROM THE       West       LINE OF SEC       12       TWP.       225       RGE.       37B       HMPH         12.       Country       Leas       12.       Country       Leas         14.       Value       19.       Proposed Depth       19A. Formation       20. Rotary or C.T.         14.       Value       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       Actary       Actary         14.       Status       \$10,000       Blanket       #*Unknown       22. Approx. Date Work will start         August 27, 1973       PROPOSED CASING AND CEMENT PROGRAM       SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         11 <sup>n</sup> 8-5/8"       24#620# Min.       1250!       430       3,000'         * <t< td=""><td>address of Operator</td><td></td><td></td><td></td><td></td><td>·</td><td>nd Pool, or Wildcat</td></t<>	address of Operator					·	nd Pool, or Wildcat
UNIT LETTER <u>E</u> LOCATED 2310' FEET FROM THE <u>North</u> LINE 50' FEET FROM THE <u>West</u> LINE OF SEC. 12 TWP. 22S RGE. 37E NMPM 12. County Les 19. Proposed Depth 19A. Formation 20. Rotary or C.T. 7400' Granite Wash * Rotary 21A. Kind & Status Plug. Bond \$10,000 Blanket **Unknown 22. Approx. Date Work will start \$3343' PROPOSED CASING AND CEMENT PROGRAM	UNIT LETTER       E       LOCATED       2310'       FEET FROM THE       LINE OF SEC.       12       TWF.       228       REF.       37E       NMMM         660'       FEET FROM THE       West       LINE OF SEC.       12       TWF.       228       REF.       37E       NMMM         12. County       Leas         13. County       Leas         14. Rund &       19. Proposed Depth       19.4. Formation       20. Roleary or C.T.         14. Rund &       Status Plug, Bend       21B. Drilling Contractor       22. Approx. Date Work will start         14. Rund &       Status Plug, Bend       21B. Drilling Contractor       22. Approx. Date Work will start         16. CK       3343'       \$10,000 Blanket       *Unknown       August 27, 1973         PROPOSED CASING AND CEMENT PROGRAM         SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         11"       8-5/8"       244520\$ Min       1250'       430       Circulate         7-7/8"       5-1/2"       15.5 and/or 17\$       7400'       630       3,000'         *       Will drill through Granite Wash and complete in Drinkard.       *       Contractor:       Leastherwood Drilling Company.         & S/8" will be tested w/minimu	P. 0. Box 316	7, Midland, Tex	as 79701				
100 Not:       Lea       Not:       Lea       Not:	12. County       12. County         12. County       20. Rotary or C.F.         County       12. County         12. County       <	UNIT LETT	LO	CATED	EET FROM THE NOTE		TIIII	<u> </u>
12. County         13. County         14. Kind & Status Plug. Bond         21B. Drilling Contractor         * 3343'         \$10,000 Blanket         **Unknown         22. Approx. Date Work will start         August 27, 1973         PROPOSED CASING AND CEMENT PROGRAM         QE HOLE       SIZE OF CASING WEIGHT DED COOT         12. County	12. County       12. County         12. County       20. Rotary or C.F.         County       12. County         12. County       <							
Lea         19. Proposed Depth       19. Formation       20. Rotary or C.T.         19. Proposed Depth       19. Formation       20. Rotary or C.T.         19. Proposed Depth       19. Formation       20. Rotary or C.T.         19. Proposed Depth       19. Formation       20. Rotary or C.T.         19. Show whether DF, RT, etc.)       21. Kind & Status Plug. Bond       21. Drilling Contractor       22. Approx. Date Work will start         19. State       **Unknown       August 27, 1973         PROPOSED CASING AND CEMENT PROGRAM	Levaluation       Character       Levaluation       Character			NE OF SEC.	NP. 225 RGE. 5			<i>millilli</i>
19. Proposed Depth       19. Formation       20. Rotary or C.T.         19. Show whether DF, RT, etc.)       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       22. Approx. Date Work will start         18. 3343'       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       22. Approx. Date Work will start         19. PROPOSED CASING AND CEMENT PROGRAM       PROPOSED CASING WEIGHT PED SOOT       21E. True PEDENCIAL       22. Approx. Date Work will start	19. Proposed Depth       19. Proposed Depth       19. Pornation       20. Rotary or C.T.         Newations (Show whether DF, RT, etc.)       21A. Kind & Status Plug. Band       21B. Drilling Contractor       22. Approx. Date Work will start         CK 3343'       21A. Kind & Status Plug. Band       21B. Drilling Contractor       22. Approx. Date Work will start         CM 000 Blanket       #*Unknown       20. Rotary         PROPOSED CASING AND CEMENT PROGRAM         SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         11"       8-5/8"       24#&20# Min.       1250'       430       Circulate         7-7/8"       5-1/2"       15.5 and/or 17#       7400'       630       3,000'         * Will drill through Granite Wash and complete in Drinkard.         * Contractor: Leatherwood Drilling Company.         8-5/8" will be tested w/minimum of 600 psi for 30 minutes.						-	
The formation of the status	Install of the second secon					HHHH	mm	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
The formation of the status	Install of the second secon							
A 3343 <sup>1</sup> 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work will start <b>#*Unknown</b> August 27, 1973 PROPOSED CASING AND CEMENT PROGRAM	Invertions (Show whether DF, RT, etc.)       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       22. Approx. Date Work will start         Gk 3343'       \$10,000 Blanket       #*Unknown       August 27, 1973         PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING         SIZE OF CASING       WEIGHT PER FOOT         11"       8-5/8"       24#&20# Min.       1250'       430       Circulate         7-7/8"       5-1/2"       15.5 and/or 17#       7400'       630       3,000'         * Will drill through Granite Wash and complete in Drinkard.         * Contractor: Leatherwood Drilling Company.         8-5/8" will be tested w/minimum of 600 psi for 30 minutes.					9A. Formation	1	20. Rotary or C.T.
x 3343'     \$10,000 Blanket     x*Unknown     22. Approx. Date Work will start       PROPOSED CASING AND CEMENT PROGRAM     PROPOSED CASING WEIGHT BED SOOT     SIZE OF CASING     WEIGHT BED SOOT	Ck: 3343'       \$10,000 Blanket       ##Unknown       22. Approx. Date Work will start         PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         11"         8-5/8"       24#\$20# Min.       1250'       430       Circulate         7-7/8"       5-1/2"       15.5 and/or 17#       7400'       630       3,000'         * Will drill through Granite Wash and complete in Drinkard.         * Contractor:         Leatherwood Drilling Company.         8-5/8" will be tested w/minimum of 600 psi for 30 minutes.	Elevations (Show whether DF	ERT etc.   21 A Kind			Granite		
PROPOSED CASING AND CEMENT PROGRAM	Image: Proposed Casing and Cement Program         Size of Hole       Size of Casing       Weight Per foot       Setting Depth       Sacks of Cement       Est. Top         11"       8-5/8"       24#&20# Min.       1250'       430       Circulate         7-7/8"       5-1/2"       15.5 and/or 17#       7400'       630       3,000'         * Will drill through Granite Wash and complete in Drinkard.         * Contractor:       Leatherwood Drilling Company.         8-5/8" will be tested w/minimum of 600 psi for 30 minutes.							
OF HOLE SIZE OF CASING WEIGHT BED FOOT SETTING PEDEWLAND	SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         11"       8-5/8"       24#&20# Min.       1250'       430       Circulate         7-7/8"       5-1/2"       15.5 and/or 17#       7400'       630       3,000'         * Will drill through Granite Wash and complete in Drinkard.         * Contractor:       Leatherwood Drilling Company.         8-5/8" will be tested w/minimum of 600 psi for 30 minutes.					··	Augus	<b>e</b> 27, 1973
OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST TOP	11"       8-5/8"       24#&20# Min.       1250'       430       Circulate         7-7/8"       5-1/2"       15.5 and/or 17#       7400'       630       3,000'         * Will drill through Granite Wash and complete in Drinkard.         * Contractor:       Leatherwood Drilling Company.         8-5/8" will be tested w/minimum of 600 psi for 30 minutes.			RUPUSED CASING AND	CEMENT PROGRAM			
	7-7/8"       5-1/2"       15.5 and/or 17#       7400'       630       3,000'         * Will drill through Granite Wash and complete in Drinkard.         * Contractor:       Leatherwood Drilling Company.         8-5/8" will be tested w/minimum of 600 psi for 30 minutes.			1	T			
$\frac{11''}{8-5/8''}$ 24#620# Min. 1250' 430 Circulate	<ul> <li>* Will drill through Granite Wash and complete in Drinkard.</li> <li>* Contractor: Leatherwood Drilling Company.</li> <li>8-5/8" will be tested w/minimum of 600 psi for 30 minutes.</li> </ul>		SIZE OF CASING			SACKS OF	CEMENT	EST. TOP
	* Contractor: Leatherwood Drilling Company. 8-5/8" will be tested w/minimum of 600 psi for 30 minutes.	11"	SIZE OF CASING	24#820# Min.	1250'	430	)	Circulate
	<ul> <li>* Will drill through Granite Wash and complete in Drinkard.</li> <li>* Contractor: Leatherwood Drilling Company.</li> <li>8-5/8" will be tested w/minimum of 600 psi for 30 minutes.</li> </ul>		\$10,00	0 Blanket	**Unknown			
	* Contractor: Leatherwood Drilling Company. 8-5/8" will be tested w/minimum of 600 psi for 30 minutes.	······································	SIZE OF CASING					
7-7/8" 5-1/2" 15.5 and/or 17# 7400' 630 3,000'	5-1/2" will be tested w/minimum of 1500 psi for 30 minutes.	<u>11"</u> 7 <del>-</del> 7/8"	SIZE OF CASING 8-5/8" 5-1/2"	24#&20# Min. 15.5 and/or 17	1250 ' # 7400 '	430	)	Circulate
7-7/8"       5-1/2"       15.5 and/or 17#       7400'       630       3,000'         L11 drill through Gramite Wash and complete in Drinkard.         ontractor:       Leatherwood Drilling Company.		<u>11"</u> 7-7/8" * Will drill th * Contractor:	SIZE OF CASING 8-5/8" 5-1/2" Frough Granite W Leatherwood Dri	24#&20# Min. 15.5 and/or 17 Wash and complet 11ing Company.	1250' # 7400' e in Drinkard.	430 630	)	Circulate
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7-7/8"       5-1/2"       15.5 and/or 17#       7400'       630       3,000'         L11 drill through Granite Wash and complete in Drinkard.         ontractor:       Leatherwood Drilling Company.         -5/8" will be tested w/minimum of 600 psi for 30 minutes.		11" 7-7/8" * Will drill th ** Contractor: 8-5/8" will b	SIZE OF CASING 8-5/8" 5-1/2" rough Granite W Leatherwood Dri tested w/mini	24#&20# Min. 15.5 and/or 17 Wash and complet 11ing Company. mum of 600 psi	1250' # 7400' e in Drinkard. for 30 minutes	430	)	Circulate
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7-7/8"       5-1/2"       15.5 and/or 17#       7400'       630       3,000'         L11 drill through Gramite Wash and complete in Drinkard.         ontractor:       Leatherwood Drilling Company.         -5/8" will be tested w/minimum of 600 psi for 30 minutes.		11" 7-7/8" * Will drill th ** Contractor: 8-5/8" will b	SIZE OF CASING 8-5/8" 5-1/2" rough Granite W Leatherwood Dri tested w/mini	24#&20# Min. 15.5 and/or 17 Wash and complet 11ing Company. mum of 600 psi	1250' # 7400' e in Drinkard. for 30 minutes	430	)	Circulate
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7-7/8"       5-1/2"       15.5 and/or 17#       7400'       630       3,000'         L11 drill through Gramite Wash and complete in Drinkard.         omtractor:       Leatherwood Drilling Company.         -5/8" will be tested w/minimum of 600 psi for 30 minutes.         -1/2" will be tested w/minimum of 1500 psi for 30 minutes.         -1/2" will be tested w/minimum of 1500 psi for 30 minutes.         acce Describe Proposed Proceram: if proposal is to deepen on plug back, give data on present productive zone and proposed new proceed new proceed new productive zone and proposed new proceed new productive zone and proposed new productive zone zone zone zone zone zone zone zon	OVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO NE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	11" 7-7/8" * Will drill th ** Contractor: 8-5/8" will b 5-1/2" will b 5-1/2" will b	SIZE OF CASING 8-5/8" 5-1/2" Tough Granite W Leatherwood Dri te tested w/mini te tested w/mini te tested w/mini	24#&20# Min. 15.5 and/or 17 Wash and complet 111ng Company. mum of 600 psi mum of 1500 psi	1250' # 7400' e in Drinkard. for 30 minutes for 30 minutes	43( 63(	)	Circulate 3,000
7-7/8"       5-1/2"       15.5 and/or 17#       7400'       630       3,000'         L11 drill through Gramite Wash and complete in Drinkard.         omtractor:       Leatherwood Drilling Company.         -5/8" will be tested w/minimum of 600 psi for 30 minutes.         -1/2" will be tested w/minimum of 1500 psi for 30 minutes.         -1/2" will be tested w/minimum of 1500 psi for 30 minutes.         acce Describe Proposed Proceram: if Proposal is to Deepen on Plug back, give data on present productive zone and proposed new protoce new productive zone and proposed new proposed new proposed new proposed new proposed new productive zone and proposed new proposed new proposed new proposed new proposed new productive zone and proposed new propos	OVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG SACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO NE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. Y certify that the information above is true and complete to the best of my knowledge and belief.	11" 7-7/8" * Will drill th ** Contractor: 8-5/8" will b 5-1/2" will b 5-1/2" will b	SIZE OF CASING 8-5/8" 5-1/2" Tough Granite W Leatherwood Dri te tested w/mini te tested w/mini te tested w/mini	24#&20# Min. 15.5 and/or 17 Wash and complet 111ng Company. mum of 600 psi mum of 1500 psi	1250' # 7400' e in Drinkard. for 30 minutes for 30 minutes	43( 63(	)	Circulate 3,000

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			NEW / XICO		SERVATIO CREAGE D		AISSION	•	•	C-102 edes C-128 ive 1-1-65
			All distances m	ust be from th	e outer bound	aries of th	he Section.		<u></u>	
Operator		<b><u><u></u></u></b> <u></u>	-	Leas		<b>D</b> 10 0			Well No.	
SOHIO PET	· · · · ·				ELLIOTT	B-12-2	2		3	
Unit Letter	Secti		Township 22-S		Range 37-E		County	EA		
Actual Footage Loc	i			1		L				
2310	feet	from the	IORTH 11	ne and	660	feet	from the	WEST	line	
Ground Level Elev:	round Level Elev: Producing Formation			Pool					Dedicated Acreage:	
3343	3343 DRINKARD				DRIN	KARD		<u></u>	40	Acres
		-	ed to the subj		-				-	
2. If more th interest an			dedicated to th	e well, out	line each a	nd iden	tify the o	ownership tl	nereof (both as to	working
			fferent ownersh nitization, force			well, h	ave the i	interests of	all owners been	consoli-
Yes		No If an	swer is "yes,"	type of con	solidation					
If answer i this form if			owners and trac	t descriptio	ons which h	ave act	ually be	en consolida	ated. (Use reverse	e side of
									munitization, uni approved by the	
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5					     			tained he	ertify that the inform rein is true and comp whowledge and fielie	ete to the
2310'		। ╂ ↓			i				ton W. Whitel District Sup	- / 1
SOHIO	-12-2	, , ,						-	ETROLEUM COMP	ANY
6601 #3		1 1 1						August 2 Date	21, 1973	
		           						shown on nates of under my is true a	certify that the wei this plat was plotted actual surveys made supervision, and that nd correct to the bu and belief.	from field by me or the same
		           						and/20 Lond		er e
0 330 660	90 1	320 1650 1980	2310 2640	2000	1500 1000	500		Certificate 1	vo. 1510	

