Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	7.1243	TO TRA	NSPO	RT OIL	AND NA	TURAL GA	NS				
Operator BC OPD								API No.	21. 5	-00	
B-C-D Oil & Gas	Corpo	ratio	on					<i>ひ. ひえ</i>	5-245	,08	
Address											
P. O. Box 5926. Reason(s) for Filing (Check proper box)	_Hobbs	. New	v Mex	ico_Ł	XX Oth	es (Please expla	iin)				
New Well		Change in	Transport	er of:		•		or			
Recompletion	Oil Dry Gas Change of Operator										
Change in Operator Casinghead Gas Condensate											
If change of operator give name and address of previous operator An	nerica	n Exp	lora	tion_	Compan	y, 1331	Lamar	Suit	e 900.	Houston	
II. DESCRIPTION OF WELL AND LEASE											
II. DESCRIPTION OF WELL.		Kind	of Lease St	ate L	ease No.						
New Mexico M. Stat	te	Well No.	Lan	glie	n g Formation Mattix	Seven	Rivers	Federal or Fe	e B−9	934	
Location										:	
Unit Letter L	. 130	0	Feet From	m The _W	est Lin	and13	<u>50</u> F €	et From The	South	Line	
		0.5	_	2	75	· · · ·	T 0.0			County	
Section 19 Township	, 2	2 S	Range	3	7E ,N	MPM,	Lea			County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil	154	or Conden		\neg	Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	int)	
Texas New Mexico I		ine C	0			Box 15					
Name of Authorized Transporter of Casing	head Gas 📉 or Dry Gas 🗔				1	e address to wh					
Texaco Producing.	Inc.	Inc.			Is gas actuall		00 Tu		klahoma	a 74102	
If well produces oil or liquids, give location of tanks.	!		Twp.	I квс 37 Е	_	e s	i wike	10/01/	73		
If this production is commingled with that f	C L								<u> </u>		
IV. COMPLETION DATA											
	- CD	Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1			Total Depth		<u> </u>	P.B.T.D.	<u> </u>		
Date Spudded	Date Compl. Ready to Prod.				Ioas Dopas			F.B.1.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Elevations (Dr., Rab., Rr., Gr., Bb.)											
Perforations								Depth Casin	ng Shoe		
	TUBING, CASING AND				CEMENT1	NG RECOR DEPTH SET	<u> </u>	1	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEFIRSE			G.O.O.O.O.O.O.O.O.O.O.O.O.O.O.O.O.O.O.O			
	 			-							
	 	·····									
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLE					a damek an ba	for full 24 hou	e 1	
OIL WELL (Test must be after n			of load oi	l and must	be equal to or	exceed top and	mable for thi	etc.)	jor juli 24 nou	73.7	
Date First New Oil Run To Tank	Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)									Ì	
Length of Test	Tubing Pressure				Casing Press	ire		Choke Size			
Length of 102	1						0 1/00	C VCE			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	GB- MCF		
					<u> </u>		<u> </u>	1			
GAS WELL						4.6705		Construction	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of	Gravity of Condensate		
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)											
TO CERTIFIC	ATE OF	COMP	TIAN	CE	ار				- · · · · · ·		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regular	AIE OF	Oil Course	Astion	CL	(OIL CON	ISERV	ATION	DIVISIO	אכ	
Division have been complied with and	that the infor	mation give	en above					Ann o	~ 360 D		
is true and complete to the best of my l	mowledge at	nd belief.			Date	Approve	d	APK U	192		
					Date Approved APR 0.7.92						
Crawford Culy					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Signature Crawford Culy		Pre	side	nt	1						
Printed Name		200	Title	6	Title				*		
3-17-92			-517 phone No								
Date		1000	.,		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.