1.	HO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Wood, McShane & Tha Address P. O. Box 968, Mona Reason(s) for filing (Check proper box) New Welt	REQUEST AUTHORIZATION TO TRA ams-692, Limited ahans, Texas 79756	Other (Please explain)	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 AS	
	Recomplation Change in Ownership If change of ownership give name and address of previous owner	Oil Dry Ga Casinghead Gas Conder			
Π.	DESCRIPTION OF WELL AND I	LEASE			
	New Mexico M State	Well No. Pool Name, Including Fo	ttix (Queen) State, Federal		
	Location	JJ Langite Hat	LUIX (QUEEN) Luno, rosan	State	
	Unit Letter L ; 130	0 Feet From The West Lin	e and <u>1350</u> Feet From T	he South	
	Line of Section 19 Tow	mship 22-S Range	37-Е _{, NMPM} , Le	ea Countr	
	Line of Section - 10w	manip — — — Runge	, NMPM,	county	
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed some of this form is to be sent	
	Name of Authorized Transporter of Oll XX or Condensate Texas-New Mexico Pipeline Company		Box 1510, Midland,		
	Name of Authorized Transporter of Casinghead Gas XX of Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	Skelly Oil Company	Unit Sec. Twp. P.ge.	Eunice, New Mexico		
	If well produces oil or liquids, give location of tanks.	C 29 22-S 37-I		2-1-73	
	If this production is commingled wit			ł	
	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completio	n = (X) X	X		
	Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	<u>11-19-73</u> Elevations (DF, RKB, RT, GR, etc.)	12-1-73 Name of Producing Formation	<u>3840' (GL)</u> Tep Oil/Gas Pay	Tubing Depth	
	3422' (GL)	Queen	3666' (GL)	3806'	
	Perforations	•	······································	Depth Casing Shoe	
	3666'-3820' (17-3/8		CEMENTING RECORD	3839'	
	HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8"	321'	200 Sx.	
				Circ, 40 Sx,	
	7-7/8"	5-1/2"	3839'	275 Sx.	
¥.	TEST DATA AND REQUEST FO	DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
	DIL WELL Date of Test		Producing Mathod (Flow, pump, gas lift, etc.)		
	12-1-73	12-13-73	Pumping	1	
	Longth of Teat	Tubing Pressure	Casing Pressure	Choke Size	
	24 Hours Actual Prod. During Test	40 Oil-Bbla.	40 Water-Bbla,	None Gas-MCF	
		70	130	32:2	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscie/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-ia)	Choke:Size	
7./4	CERTIFICATE OF COMPLIAN	<u> </u>		TION COMMISSION	
92.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and hell of				
			BY AUTOMIC		
			TITLE		
	$\mathcal{F}(1)$ $\mathcal{F}(1)$		This form is to be filed in c		
	N.X. Man	R. L. Marike		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	(Signarwe) Petroleum Engineer (Tiule) 12-28-73		well, this form must be accompanied by a tabliation of the control test tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sllow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
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