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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Wood, McShane & Thams-692, Limited		New Mexico "M" State
3. Address of Operator		9. Well No.
P. O. Box 968, Monahans, Texas 79756		53
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> , <u>1300</u> FEET FROM THE <u>West</u> LINE AND <u>1350</u> FEET FROM		Langlie Mattix
THE <u>South</u> LINE, SECTION <u>19</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3422' (GL)		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 3839' (122 joints) 5-1/2" OD 14# and 15.5# J-55 8Rd. casing and set at 3839' (GL). Cemented with 175 sacks Diamix with 8% gel and 100 sacks Chem Comp. POB at 2:00 PM, 11-25-73. Top of cement at 2500' (calculated). Tested casing at 2000 psi for 30 minutes; no drop in pressure. WOC 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. D. McGrath TITLE Petroleum Engineer DATE 12-6-73

APPROVED BY Orly Starn 52 TITLE SECRET DATE 12-6-73

CONDITIONS OF APPROVAL, IF ANY: